## UNI FED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE

FORM APPROVED OF STATE OF THE PROPERTY OF THE

**BUREAU OF LAND MANAGEMENT** 

(See other instructions on reverse side)

Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.

NM	106	30	

WELL CO	MPLETION	OR RECC	MPLETION	REPORT A	AND LO	G* 6. IF INDIA	AN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WE		ELL GAS WELL	DRY D	Other -	8 0 10 v	7. UNIT AG	REEMENT NAME
L TYPE OF COM		кки- <b>педа</b>	DIFF.	0			
WELL K	OVER L E		BENVR.	Other	*		OR LEASE NAME, WELL NO.
2. NAME OF OPERA		ted Partner	ship	A service of the serv	19246	3 OXY G	rear Bourted. #1
3. ADDRESS AND				REC	EINED	30-0	15-31386 SI
			79710-025		15+685-5	717 10. PIELD	AND POOL, OR WILDCAT
4. LOCATION OF WI					cments)*	Richard	Kubh Atoka-Moura
<i>(</i> c	60 FSL terval reported b	660 FE	L SESE(	(b) (c)		OR ARE	
•	tervar reported b	elow		13.1		Sec. 9	TIBS RZSE
At total depth			14. PERMIT NO	), <u> </u>	DATE ISSUED	12. COUNTY	OR   13. STATE
			_	1	Idial	PARISH	NM
15. DATE SPUDDED	16. DATE T.D.	REACHED   17. DA	TE COMPL. (Ready	to prod.)   18.		DF, RKB, RT, GE, ETC.)*	
11/20/00	12/15/0	٠ ا	1115101	#71 := .		534	
20. TOTAL DEPTH, MD		UG, BACK T.D., MD 4		TIPLE COMPL.	23. INT	LLED BY	OLS CABLE TOOLS
8775'		8542				BECDED	
24. PRODUCING INTE			P, BOTTOM, NAME (	5			25. WAS DIRECTIONAL SURVEY MADE
8215 - 8	3542	Morrom		_	AY 072	2001	100
26. TYPE ELECTRIC	1 -		1			<u> </u>	27. WAS WELL CORED
DLCIM	rd csoc	ICNL/GR		l land of	HI 64	(ICI)	NO
CASING SIZE/GRADE	WEIGHT, LB.		ING RECORD (Re	poet all strings	The second second second	MENT: GEMENTING RECOR	
_ <del> </del>		<del></del>		7'(2"			
878" K55		<u> </u>		. 4		- Surface	W/M
7,15, 1780		6 97		11/8"	47554	- Surtace - TOC 4492'-C	BL WA
29.		LINER RECORI	<del>,</del>	·	30.	TUBING REC	ORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT®	SCREEN (MD		DEPTH BET (1	
	<del></del>		-	ļ	278	3" 8454	<u> </u>
31. PERFORATION REG	CORD (Interval, s	ize and number)		32.	ACID, SHOT	FRACTURE, CEMEN	T SOUEEZE ETC.
4 SPF@	0517 05	5000 - 1	1 1 1 .			<del></del> -	ND OF MATERIAL USED
4 244	6312-6	244 (04	al 152 holes	8512-	8544		+303metry, 4000 STF N
				10	i,	17064gal gell	el coz wl
		•					t zatro sand
33.•	<del></del>	<del></del>	PRO	DUCTION			
ATR FIRST PRODUCT	ION PROD	UCTION METHOD (	Flowing, gas lift, p		nd type of pun	up)   WELL	STATUS (Producing or
1/15/01		Flowing	<b>`</b>			shi	Rvog.
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GASMC	1	L. GAS-OIL BATIO
3/20/01	CASING PRESSU	RE   CALCULATED	OII,BBI.	GA8M		6) 0	
381	TAGING PASSE	24-HOUR RAT		1	เ. เ6\	WATERHBL.	OIL GRAVITY-API (CORE.)
4. DISPOSITION OF Q	AB (Sold, used for	r fuel, vented, etc.)		1		TEST WITNE	SSED BY
	·					JIEric	
5. LIST OF ATTACH							
3160-5					t as determine	ed from all available	records
6	1 - 4		ъ			ed from all available i	
SIGNED	en sty	<u> </u>	TITLE R	egulatory	Analyst	DATI	E 4(30/01

drill-stem, tests, in recoveries):  FORMATION	cluding depth in	terval tested, cushing BOTTOM	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):  FORMATION TOP BOTTOM DESCRIPTION. CONTENTS. ETC.	38. GEOI	GEOLOGIC MARKERS
				NAME	MEAS. DEPTH
				wolfcamp	5273
				Penn	57321
				C.\$5.0	6825
				Strawn	
				Abka	
				•	
				Morrou	
					3033 3033 3033 3033 3033 3033 3033 303
				,	
				-	