

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT N.M.O. FORM

N.M.O. Cons. Division
811 S. 1st Street
Artesia, NM 88210-2804
FORM APPROVED
NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.
10907A

C157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

8. FARM OR LEASE NAME, WELL NO.

Sand Dunes 35 Federal Corn #1

2. NAME OF OPERATOR
Mewbourne Oil Company

9. API WELL NO.

30-015-31395

3. ADDRESS AND TELEPHONE NO.
PO Box 5270, Hobbs, N. M. 88241. (505) 393-590510. FIELD AND POOL, OR WILDCAT
N. Turkey Track Morrow

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
1650' FSL & 990' FEL
At top prod. interval reported below
Same
At total depth
Same11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 35 T-18S R-29E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED
12/06/0016. DATE T.D. REACHED
01/10/0117. DATE COMPL. (Ready to prod.)
01/23/0118. ELEVATIONS (DF, RKB, RT, GE, ETC.)*
3431' GL19. ELEV. CASINGHEAD
3431'20. TOTAL DEPTH, MD & TVD
11620'21. PLUG, BACK T.D., MD & TVD
11502'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
10439'-452' TVD. Morrow25. WAS DIRECTIONAL
SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL w/ Micro & DN27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"/H-40	48#	404'	17 1/2"	987 sks. Circl to surface	N/A
8 5/8"/J-55	32#	3225'	12 1/4"	1300 sks. Circl to surface	N/A
5 1/2"/N & S	17#	11620'	7 7/8"	1830 sks. TOC @ 1300'	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10688'	10670'

31. PERFORATION RECORD (Interval, size and number)
10439'-452'. 6 SPF. Total of 144, 2 1/8" holes.
11428

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
01/23/01		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
01/24/01	24	12/64	→	47	1908	0	40596
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2100	0		47	1908	0	51	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

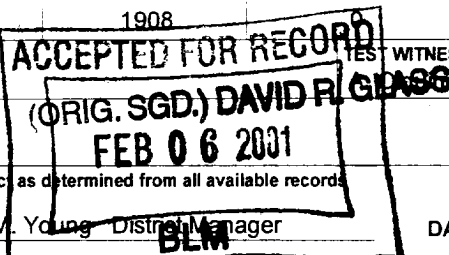
Deviation Survey & E-logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE N.M. Young District Manager

DATE 01/26/01



(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

FEB 01 '01

BLM
ROSWELL, NM