

CORRECTED

N.M. Oil Cons. Leases
811 S. 1st Street
Artesia, NM 88210-2834
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
1995
DESIGNATION AND SERIAL NO.
NM 010907A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other
2. NAME OF OPERATOR Mewbourne Oil Company							
3. ADDRESS AND TELEPHONE NO. PO Box 5270, Hobbs, N. M. 88241. (505) 393-5905							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL & 990' FEL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 12/06/00		16. DATE T.D. REACHED 01/10/01		17. DATE COMPL. (Ready to prod.) 01/23/01		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3431' GL	
20. TOTAL DEPTH, MD & TVD 11620'		21. PLUG, BACK T.D., MD & TVD 11502'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 10430-1452' TVD, Morrow 11428-11452' A.R. 2						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL w/ Micro & DN						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"/H-40	48#	404'	17 1/2"	987 sks. Cirdl to surface	N/A
8 5/8"/J-55	32#	3225'	12 1/4"	1300 sks. Cirdl to surface	N/A
5 1/2"/N & S	17#	11620'	7 7/8"	1830 sks. TOC @ 1300'	N/A

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10688'	10670'

31. PERFORATION RECORD (Interval, size and number) 10430-1452' 6 SPF. Total of 144, 2 1/8" holes. 11428-11452'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
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33. PRODUCTION							
DATE FIRST PRODUCTION 01/23/01	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 01/24/01	HOURS TESTED 24	CHOKE SIZE 12/64	PROD'N FOR TEST PERIOD →	OIL—BBL. 47	GAS—MCF. 1908	WATER—BBL. 0	GAS-OIL RATIO 40596
FLOW. TUBING PRESS. 2100	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 47	GAS—MCF. 1908	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 51	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold35. LIST OF ATTACHMENTS
Deviation Survey & E-logs36. I hereby certify that the foregoing and attached information is complete and correct as shown in the original records.
SIGNED N.M. Young TITLE N.M. Young District Manager DATE 01/26/01

(See Instructions and Spaces for Additional Data on Reverse Side)

