

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1500 FEL SWSE (0) Sec 8 T18S R29E

5. Lease Serial No.

LC650906

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Oxy Palomino Federal #1

9. API Well No.

30-015-31400

10. Field and Pool, or Exploratory Area

Empire Morrow South

11. County or Parish, State

Eddy NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD, SET</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>CSG &amp; CMT</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Other Side



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Regulatory Analyst

Signature

*David Stewart*

Date

2/5/01

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

30-015-31400

ATTACHMENT 3160-5  
OXY USA INC.  
OXY PALOMINO FEDERAL #2  
SEC 8 T18S R29E  
EDDY COUNTY, NM

NOTIFIED BLM 1/25/01 OF SPUD. MIRU UTI #307, SPUD WELL @ 0330hrs MST 1/26/01. DRILL 17-1/2" HOLE TO TD @ 343', 1/26/01, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG, SET @ 343'. M&P 130sx 65:35 C/POZ W/ 6% BENTONITE + .25#/sx CELLOFLAKES + 2% CaCl<sub>2</sub> FOLLOWED BY 200sx CL C W/ 2% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN 1/26/01, CIRC 135sx CMT TO PIT, WOC-6hrs. BLM NOTIFIED & WITNESSED. CUT OFF CASING, WELD ON WELL HEAD, TEST TO 500#, OK. NU BOP & TEST BOP & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-18hrs. RIH & TAG, DRILL OUT & DRILL AHEAD 1/27/01.

DRILL 12-1/4" HOLE TO TD @ 3206' 1/31/01, RAN FLUID CALIPER, PUMP SWEEP. RIH W/ 9-5/8" 36#-K55 CSG & SET @ 3206'. M&P 885sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl<sub>2</sub> + 5#/sx LCM-1 FOLLOWED BY 200sx CL C W/ 1% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN 2/1/01, CIRC 311sx CMT TO PIT, WOC-6hrs. BLM NOTIFIED AND DID NOT WITNESS. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES, & CASING TO 2500#, BLM NOTIFIED OF BOP TEST, DID NOT WITNESS. TOTAL WOC-18hrs. RIH & TAG, DO CMT, DV TOOL, DRILL AHEAD 2/2/01.