Form 3160-5 (November 1994)

ED STATES DEPAR'S ALAST OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. C Cons. Division No. 1004-0135 811 S. 1st Streetse Serial No.

Do not use t	RY NOTICES AND REP his form for proposals to vell. Use Form 3160-3 (Al	o drill or to	re-enter an	artesia, NM		Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well	7					
Oil Well Gas Well Other					8. Well Nan	
2. Name of Operator OXY USA WTP Limited Partnership 192463					OFY Palonino Federal #1 9. API Well No.	
3a. Address P.O. Box 50250 Midland, TX 79710 3b. Phone No. (include area code) 915-685-5717					30-015	-31400
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Pool, or Exploratory Area Monthow South
660 FSL 1500 1			TIBS R	29E	11. County or	Parish, State
12. CHECK AI	PROPRIATE BOX(ES) 7	O INDICAT	E NATURE	OF NOTICE, RI	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Deepen		Production (Start	(Resume)	☐ Water Shut-Off
Subsequent Report	Alter Casing	Fracture			_	Well Integrity
_	Casing Repair Change Plans	New Con		Recomplete		Other SPUD, SET
Final Abandonment Notice	Convert to Injection	Plug and Plug Baci		Temporarily Aba Water Disposal	andon	CSG & CINT
determined that the sife is ready aggreened aggreened	See C	Other 9	Side	(ORIG. S	TED FOR SGD.) DAV EB 0 8 2	RECORD ID R. GLASS
14. I hereby certify that the foregoin Name (Printed/Typed)			Title			
David Stewart Signature			Regulatory Analyst			
Vinis			Dan.	21510	. [
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE USE		
Approved by			Title		Date	· · · · · · · · · · · · · · · · · · ·
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to c	Or equitable title to those right	ee does not warrats in the subject	ant or Office lease		<u> </u>	

ATTACHMENT 3160-5
OXY USA INC.
OXY PALOMINO FEDERAL #2
SEC 8 T18S R29E
EDDY COUNTY, NM

NOTIFIED BLM 1/25/01 OF SPUD. MIRU UTI #307, SPUD WELL @ 0330hrs MST 1/26/01. DRILL 17-1/2" HOLE TO TD @ 343', 1/26/01, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG, SET @ 343'. M&P 130sx 65:35 C/POZ W/ 6% BENTONITE + .25#/sx CELLOFLAKES + 2% CaCl₂ FOLLOWED BY 200sx CL C W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN 1/26/01, CIRC 135sx CMT TO PIT, WOC-6hrs. BLM NOTIFIED & WITNESSED. CUT OFF CASING, WELD ON WELL HEAD, TEST TO 500#, OK. NU BOP & TEST BOP & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-18hrs. RIH & TAG, DRILL OUT & DRILL AHEAD 1/27/01.

DRILL 12-1/4" HOLE TO TD @ 3206' 1/31/01, RAN FLUID CALIPER, PUMP SWEEP. RIH W/ 9-5/8" 36#-K55 CSG & SET @ 3206'. M&P 885sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl2 + 5#/sx LCM-1 FOLLOWED BY 200sx CL C W/ 1% CaCl2, DISP W/ FW, PLUG DOWN 2/1/01, CIRC 311sx CMT TO PIT, WOC-6hrs. BLM NOTIFIED AND DID NOT WITNESS. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES, & CASING TO 2500#, BLM NOTIFIED OF BOP TEST, DID NOT WITNESS. TOTAL WOC-18hrs. RIH & TAG, DO CMT, DV TOOL, DRILL AHEAD 2/2/01.