

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA WTP Limited Partnership

192463

3a. Address
P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1500 FEL SWSE(0) Sec 8 T18S R29E

5. Lease Serial No.

LC650906

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Palomino Federal #1

9. API Well No.

30-015-31400

10. Field and Pool, or Exploratory Area

Empire Morrow, South

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Set CSG & Cmt.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Regulatory Analyst

Signature

Date

3/23/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILL 8-3/4" HOLE TO TD @ 11410', 2/28/01, REC VERBAL FROM GARY GOURLEY-BLM TO
DRILL PAST APPROVED APD DEPTH. MP SWEEP & CHC. RIH W/ OPEN HOLE LOGS, POOH.
RIH W/ DST TOOLS AS FOLLOWS:

COMPLETED TIH WITH DST TOOLS TO 11410 WITH PACKERS SEAT AT 11061-68. TEST
WAS SECESSFUL WITH A TOTAL RECOVERY OF 29.8 BBLs. 1.1 BBL OF CONDENSATE,
22 BBLs GAS CUT BRINE WATER (RAN FOR CUSHION FOR TEST), 6.7 BBLs OF GAS CUT MUD.

INITIAL FLOW - OPEN TOOL FOR 15 MINS, 13 OZ AT SURFACE. SHUT TOOL IN FOR 90 MINS
FINAL FLOW - OPEN TOOLS WITH 15 OZ, AFTER 2 HRS HAD WELL FLOWING GAS
WITH 103# AT SURFACE, 4 TO 6 FT FLARE FROM TESTER. MAKING 600 MCF ON 1.500"
CHOKE. SHUT TOOLS IN FOR 4 HRS

RELEASED PACKERS AND CHAINED OUT OF HOLE. LAYED DOWN TEST TOOLS AND RELEASED
SCHLUMBERGER. TIH WITH BIT AT REPORT TIME WITH NO PROBLEMS.

RIH W/ 5-1/2" 17# P110 CSG & SET @ 11410'. M&P 300sx 61/15/11-C/POZ/CSE W/
.7% FL-25 + .7% FL-52 + .3% CD-32 + 1% BA-61 + 8#/sx GILSONITE, DISP W/ KCLW,
PLUG DOWN 3/7/01. CEMENT DID NOT CIRCULATE, CALC TOC-10000', REC VERBAL
APPROVAL FROM DAVID GLASS-BLM TO BRING CEMENT TO 10000'. BLM NOTIFIED BUT DID
NOT WITNESS. ND BOP, SET SLIPS, CUT OFF CSG, NUWH & JET CLEAN PITS, REL RIG @
1630hrs MST 3/7/01. SI WOCU.

RECEIVED
2001 MAR 26 AM 8:41
SURFACE OFFICE
LAND MGMT