

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996  
Lease Serial No.  
LC050906

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
OXY USA WTP Limited Partnership

3a. Address  
P.O. Box 50250 Midland, TX 79710-0250

3b. Phone No. (include area code)  
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660 FSL 1500 FEL SWSE(O) Sec 8 T18S R29E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
OXY Palomino Fed #1

9. API Well No.  
30-015-31400

10. Field and Pool, or Exploratory Area  
Empire Morrow, South

11. County or Parish, State  
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

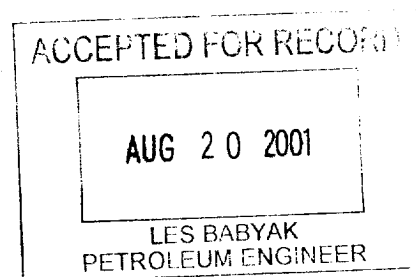
☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/3/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ATTACHMENT 3160-5  
 OXY USA WTP LIMITED PARTNERSHIP  
 OXY PALOMINO FEDERAL #1  
 SEC 8 T18S R29E  
 EDDY COUNTY, NM

RUWL, RIH W/ CBL, TAG @ 11357', TOC @ 9878', RDWL. MIRU PU 3/19/01, RIH W/ BIT & TAG @ 11365', CHC, TEST CSG TO 1500#, OK. PUMP 300gal XYLENE & 500gal 15% NeFe HCL. RIH & PERF MORROW W/ 4SPF @ 11280-11290' TOTAL 40 HOLES. RIH W/ BAKER REL M PKR (11153') ON 2-7/8" TBG (11159'). TEST TO 1000#, ND BOP, NU TREE. SITP-1900#, OPEN WELL TO PIT, BLED DOWN TO 200# IN 1hr, ACIDIZE W/ 3000gal 15% NEFE HCL ACID, MAXP-6840#, ISIP-6100#. SITP-4500#, OPEN WELL TO PIT & REC 18BW IN 2hrs, FFTP-100# ON 14/64CHK, W/ NO SHOW OF GAS. SITP-3150#, OPEN WELL TO PIT ON 12/64CHK, REC 100BW IN 8hrs, FFTP-400# ON 18/64CHK. SITP-600#, RU TEST SEPARATOR, PUT WELL THRU TS ON 14/64CHK, REC 10BO IN 8hrs & WELL DIED. 36hrsitp-4200#, OPEN WELL TO PIT ON 12/64CHK, REC 4BO IN 8hrs, FFTP-1400#, PUT WELL THRU TS & TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>BP</u>	<u>EST GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
14	525	280	203	14	0	12/64

RIH W/ PRES BOMBS, SI FOR BHP, RDPU 3/27/01. 336hr-SITP-5000#, OPEN WELL TO PIT BLED DOWN TO 200# IN 3hrs. SITP-4500#, OPEN WELL TO PIT ON 20/64CHK, BLEED DOWN TO 1000# IN 2hrs, KILL WELL. RUWL, RIH & PERF MORROW @ 11230-11236', TOTAL 28 HOLES. SITP-2300#, OPEN WELL TO TS & TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>BP</u>	<u>EST GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
14	360	200	406	6	28	30/64
24	290	200	270	5	7	30/64
24	290	200	270	4	4	30/64

SITP-3700#, ACIDIZE W/ 7000gal 15% NEFE HCL ACID, MAXP-6699#, ISIP-5540#. SITP-3500#, OPEN WELL TO PIT & REC 260BW IN 17hrs, FFTP-100# ON 12/64CHK. PUT WELL THRU TS & TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>BP</u>	<u>EST GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
11	400	200	540	0	8	24/64

SIW, WOPL 4/17/01. PUT WELL ON LINE 5/18/01 & TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>LP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	600	357	1026	6	0	30/64
24	362	373	413	12	0	OPEN
24	317	330	261	0	13	OPEN
24	332	344	299	5	3	OPEN
24	372		335	13	1	OPEN
24	349	362	401	3	1	OPEN
24	353	365	317	9	0	OPEN
24	377		295	4	1	OPEN

NMOC D POTENTIAL TEST - 6/01/01

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	404	260	11	2	OPEN

RECEIVED  
 2001 AUG -6 AM 9:11  
 11-6-01