

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONCHO RESOURCES INC.

3. Address and Telephone No.
110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 990' FEL, SEC. 15, 18S, 24E.

5. Lease Designation and Serial No.
NM101077

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Southern Cross '15' Federal Com #1

9. API Well No.
3001531474

10. Field and Pool, or Exploratory Area
Antelope Sink North Morrow

11. County or Parish, State
EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Concho Resources Inc. recently spoke with Mr. John Simmons regarding the Surface Casing changes made to the original APD, dated 7/6/00. After a brief discussion with Mr. Simmons he indicated that he verbally approved the change to the surface casing setting depth of 1200', as was our original intent submitted to the BLM.

This sundry notice is to advise you of this approved change of plans.

Casing Program:

Size of hole	Grade	Size Csg	Wt per foot	Setting Depth	Cement
25"	Conductor		NA	40'	Cmt to surface w/ Redi mix
12-1/4"	J-55	8-5/8"	32	1200'	600 sx - Circ to surface
7-7/8"	N-80&J55	4-1/2"	11.6	9000'	925 sx - Est TOC @ 4200'.

14. I hereby certify that the foregoing is true and correct

Signed **LES BABYAK**
(This space for Federal or State official use only)

Title **Production Analyst**

Date **01/02/01**

Approved by
Conditions of approval, if any:

Title **PETROLEUM ENGINEER**

Date **JAN 03 2001**

RECEIVED

JAN 04 2000

BLM

ROSWELL, NM