Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M.	OII Cons. Divi	sion /
811 S	S. 1st Street	CI
CONFIDENTIAL	a, NM9882a 0-	OVED <b>2834</b> 5 31, 1993
JUNE IL PENCLALI	5 Lease Designation and	Serial No

NM 101077 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well ACCEPTED FOR RECORD Gas Oil 8. Well Name and No. U Other Well Southern Cross '15' Federal Com # 2. Name of Operator CONCHO RESOURCES INC. 9. API Well No MAY 1 5 200 30015-31474 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-744 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) ALEXIS C. SWOBODA Penasco Draw; Permo Penn (Gas) 990' FSL & 990' FEL, SEC. 15, 18S, 24E. **PETROLEUM ENGINEER** 11. County or Parish, State EDDY, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Other completion Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertine) tetails, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured gradual vertical depths for all markders and zones pertinent to this work.)\* 04-04-01 Rel pkr. POH w/ tbg & pkr. 04-05-01 RIH w/ 5-1/2" CIBP & set @ 7970'. Perf Canyon Lime w/ 2 SPF @ 7480-90' (21 holes). RIH w/ dump bailer and dump 35' of cmt on top of plug. (Abandoning Morrow). TIH w/ 2-7/8" tbg, 5-1/2" Model R pkr. 04-06-01 Pkr set @ 7333'. Acid Canyon perfs @ 7480-90 w/ 1500 gals 15% NEFE acid. 04-08-01 Well flowing 85 MCFPD w/ 290 psi on tbg. LP 290#. 04-10-01 RIH w/ 5-1/2" CIBP & set @ 7430'. Perf Cisco Lime @ 6528-40' w/ 2 SPF - 25 holes. RIH & dump 35' of cmt on top CIBP. RIH w/ 2-7/8" tbg, 5-1/2' Model R pkr. 04-11-01 Set pkr @ 6339'. Aicd w/ 1800 gals 15% NEFE. 04-19-01 RIH w/ CIBP & set @ 6515'. RIH & perf Cisco Lime @ 6448-54', 6438-44', 6421-25', 6334-48', 6302-10', 6274-82' w/ 2 SPF - 98 holes. 04-20-01 Acid Cisco perf @ 6421-54' w/ 2400 gals 15% NEFE. Acid perfs from 6274-6348' w/ 4500 gals 15% NEFE. PU 5-1/2" M1S pkr. RIH w/ pkr & 2-7/8" tbg. EOT @ 6226'. Pkr @ 6235'. 04-21-01 Turn well down sales line. 04-25-01 IP: 0 BO, 27 BW, 597 MCF. Concho Resources Inc. will change the Operator of this well to David H. Arrington Oil & Gas Inc., effective 5/1/01 (C104-Change of Operator to be mailed 5/1/01). A 4pt test will be performed after the well has produced & stabilized. 14. Livereby certify that the forteg Date 05/01/01 **Production Analyst** (This space for Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.