District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Re. .rces

Form C-104A August 11, 2000

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 2 copies of this form per number of wells on that list to appropriate District Office

## **Change of Operator**

Previous Operator Information:		Ne	New Operator Information:		
		Effective Date:	1-1-01		
OGRID:	16696	New Ogrid:	192463		
Name:	OXY USA Inc.	New Name:	OXY USA WTP LIMITED PARTNERSHIP		
Address:	P. O. BOX 50250	Address:	P. O. BOX 4294		
Address:		Address:			
City, State, Zip:	MIDLAND, TX 79710	City, State, Zip:	HOUSTON, TX 77210-4294		
New Operator Signature:  Printed name:  Title:	the rules of the Oil Conservation I form and the attached list of wells thard E. Foppiano  hior Advisor – Regulatory Affairs  1/01  281-5  Phone:	is true and complete to the b	e complied with and that the pest of my knowledge and belief.		
Previous operator con	mplete below:  Y USA Inc.	<u>1</u>	NMOCD Approval		
Operator:		Signature:	Similar Para		
Previous 1669	6	Printed	- Literal		
OGRID:		Name: West	rict Sugarisas		
Signature: Richa Printed Richa	had E. toppano ard E. Foppiano	District:	uci sigasvisar		

Date:

27572

Name:



MAR 1 3 2001

Office	State of New Mexico		<b>1</b>	Form C-103	
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II	N DIVISION		-31506		
811 South First, Artesia, NM 88210 District III	2040 \$		5. Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	STATE	▼ FEE □			
District IV	6. State Oil & (	Gas Lease No.			
2040 South Pacheco, Santa Fe, NM 87505	UB-4	71-1			
SUNDRY NOT	7. Lease Name	or Unit AgreementName:			
(DO NOT USE THIS FORM FOR PROPO					
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	I	c 1 1 - 1			
1. Type of Well:	Oxy Sweet Corn State				
Oil Well Gas Well	Other				
2. Name of Operator				8. Well No.	1
	A WTP Limited Partners	ship	192463		1
3. Address of Operator	9. Pool name or Wildcat				
P.O. BOX	Perasco Draw Morrow				
4. Well Location					
Unit Latter 2	1.000.00	C			
Unit Letter:	feet from the	e <u> </u>	line and	feet fro	m the <u>East</u> line
Section 79	Township (	ne D	2 C E	NMPM Eddy	Country
Section 29	Township  10. Elevation (Show		ange 25 E		County
	10. Elevation (Show		· · · · · · · · · · · · · · · · · · ·	.)	
11 Charle A	Appropriate Box to I	357	ature of Notice I	Concert or Other	Doto
		naicale in		<del>-</del>	
NOTICE OF IN				SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N L	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRII	LING OPNS 🔀	PLUG AND
	5. W. 11. 52. 1. 15. 1. 10. 10. 10. 10. 10. 10. 10. 10. 10.		John Live Division		ABANDONMENT
PULL OR ALTER CASING			CASING TEST AN	ID 🗷	
	COMPLETION		CEMENT JOB	`	
OTHER:			OTHER:		
12. Describe proposed or complet	red operations (Clearly	state all ner	l	ive pertinent dates	including estimated data
of starting any proposed work)	SEE RULE 1103. For	r Multiple (	Completions: Attach	wellhore diagram	of proposed completion
or recompilation.		- 1	omprovious, Titues	woncoro diagrami	or proposed completion
				1501 MARIE	
			/	A Comment	
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	See other	5,46	293031	FER 2001  RECEIVED  ARTESIA	
	See other	s, 4	23.93637	RECEIVED OCD - ARTESIA	
	See other	s.'4	27.23.29.30.31	FER 2001 RECEIVED OCD - ARTESIA	
	See other	5,14	27 1808 92 80 87 123	FER 2001 RECEIVED OCD - ARTESIA	
	See other	5,14	27 1808 62 62 V	RECEIVED OCD - ARTESIA	
	See other	5,16	23.031.31	RECEIVED OCD - ARTESIA	
		-		FER 2001 RECEIVED OCD - ARTESIA	
I hereby certify that the information		-		RECEIVED OCD - ARTESIA	
		olete to the l	best of my knowledg		
I hereby certify that the information SIGNATURE		-			DATE 2 (5)01
SIGNATURE Sur!	n above is true and comp	olete to the l	best of my knowledg	NALYST	
SIGNATURE DAVID	above is true and comp	olete to the l	best of my knowledg	NALYST	DATE <b>2 (5)0</b> ( phone No.915-685-5717
SIGNATURE DAVID	above is true and comp	olete to the l	best of my knowledg	NALYST	
Type or print name DAVID  (This space for State use)  ORIGINA	a above is true and compositions of the structure of the	olete to the l	best of my knowledg	NALYST	
Type or print name DAVID  (This space for State use)  ORIGINA	above is true and comp	olete to the l	best of my knowledg	NALYST	phone No.915-685-5717

ATTACHMENT C-103
OXY USA INC.
OXY SWEET CORN STATE #1
SEC 29 T18S R25E
EDDY COUNTY, NM

NOTIFIED NMOCD 12/22/00 OF SPUD. MIRU UTI 308, SPUD WELL @ 0400hrs MST 12/23/00. DRILL 17-1/2" HOLE TO TD @ 408', 12/23/00, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG, SET @ 408'. M&P 185sx 65:35 C/POZ W/ 6% BENTONITE + 2% CaCl<sub>2</sub> + 5#/sx LCM FOLLOWED BY 200sx CL C W/ 2% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN 12/23/00, CIRC 145sx CMT TO PIT, POOH, WOC-6hr. NMOCD NOTIFIED, BUT DID NOT WITNESS. CUT OFF CASING, WELD ON WELL HEAD, TEST TO 1000#, OK. NU BOP & TEST BOP & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-18hrs, RIH W/ BIT, SD FOR CHRISTMAS. RIH & TAG, DRILL OUT & DRILL AHEAD 12/26/00.

DRILL 12-1/4" HOLE TO TD @ 1310', 12/28/00, CHC. RIH W/ 8-5/8" 32# CSG & SET @ 1310'. M&P 200sx Cl H W/ 10% HNB + 10# GILSONITE + .25#/sx CELLOFLAKES + 1% CaCl<sub>2</sub>, FOLLOWED BY 405sx 35:65 POZ/C W/ 6% BENTONITE + 1% CaCl<sub>2</sub> + 5#/GILSONITE FOLLOWED BY 200sx Cl C CMT W/ 2% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN 12/28/00. CEMENT DID NOT CIRC, WOC-6hrs, NOTIFIED NMOCD. RIH W/ TEMP SVY, TOC @ 520'. RIH W/ 1" TO 670', M&P 25sx CL C W/ 4% CaCl<sub>2</sub>, POOH, WOC-1.5hr. RIH & TAG @ 670', M&P 25sx CL C W/ 4% CaCl<sub>2</sub>, POOH, WOC-1.5hr. RIH & TAG @ 670', M&P 25sx CL C W/ 4% CaCl<sub>2</sub>, POOH, WOC-1.5hr. RIH & TAG @ 605', M&P 50sx CL C W/ 4% CaCl<sub>2</sub>, POOH, WOC-1.5hr. RIH & TAG @ 548', M&P 100sx CL C W/ 4% CaCl<sub>2</sub>, POOH, WOC-1.5hr. RIH & TAG @ 477', M&P 125sx CL C W/ 4% CaCl<sub>2</sub>, CIRC 10sx CMT TO PIT. CUT OFF CSG & INSTALL B SEC, TEST TO 1500#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES AND CSG TO 2500#, OK. RIH, DO CMT & SHOE, DRILL NEW FORMATION, TEST CSG, OK. NMOCD NOTIFIED OF CSG/CMT/1" JOB BUT DID NOT WITNESS. DRILL AHEAD 12/30/00.

DRILL 7-7/8" HOLE TO 9020' 1/18/01, CIRC HOLE. RIH W/ OH LOGS, POOH, CIRC HOLE. RIH W/ 5-1/2" P110 17# CSG & SET @ 8974'. M&P 780sx 15:61:11 POZ/C/CSE W/ .7% FL-25 + .7% FL-52 + 8#/sx LCM + 8#/sx GILSONITE FOLLOWED BY 100sx C1 C W/ + .7% FL-25, DISP W/ 2% KCLW, PLUG DOWN 1/21/01. CEMENT DID NOT CIRCULATE, WOC, EST TOC @ 5200'. NMOCD WAS NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. JET & CLEAN PITS, RELEASE RIG @ 2400hrs MST 1/21/01. SI WOCU.

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