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to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

OIL CONSERVATION DIVISION

2040 Pacheco St.			
Santa Fe.	NM	87505	

WELL API NO. 30-015-31506

5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No. VB-471-1
7. Lease Name or Unit Agreement Name OXY Sweet Corn State
8. Well No.
#1
9. Pool name or Wildcat
Penasco Draw Morrow
O Feet From The east Line
NMPM Eddy County

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

OTHER:

COMMENCE DRILLING OPNS.

CHANGE PLANS

CASING TEST AND CEMENT JOB

OTHER: Completion

PLUG AND ABANDONMENT

PULL OR ALTER CASING

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE



I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Sr. Regulatory Analyst	DATE 8/3/01
TYPE OR PRINT NAME David Stewart	TELEPHONE NO. 915-685-5717
(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	AUG 1 4 2001

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
OXY USA WTP LIMITED PARTNERSHIP
OXY SWEET CORN STATE #1
SEC 29 T18S R25E
EDDY COUNTY, NM

MIRU PU 2/26/01, RIH W/ BIT, CSG SCRAPER & TAG @ 8961', CHC. TEST CSG TO 2000#, OK, POOH. PUMP 300gal XYLENE & 500gal 15% NeFe HCl, DISPL W/ 3% KCL W/ CLAY STAB & BIOCIDES. RIH W/ TCP ASSY, BAKER M PKR (8709') & 2-3/8" TBG, CIRC W/ PKR FLUID, TEST PKR TO 1500#, OK. NDBOP, NU TREE, SWAB FLUID TO PKR. DROP BAR & PERF W/ 4SPF @ 8792-8802', TOTAL 41 HOLES. WATCH WELL FOR 1hr, NO SHOW OF GAS, SWAB WELL DRY & REC 2BW IN 5hrs. SITP-825#, ACIDIZE PERFS 8792-8802' W/ 2000gal 7-1/2% HCl ACID W/ 30% MENANOL + 1000SCF N2, MAXP-4420#, ISIP-3125#, OPEN WELL TO PIT ON 10/64CHK & REC 20BW IN 4hrs, FFTP-1400#. SITP-2300# OPEN WELL TO PIT ON 12/64 CHK WELL & REC 46BWIN 13hrs, FFTP-100# ON OPEN CHOKE, EST RATE 1449MCFD. RDPU 3/5/01.

RUPU 3/27/01, SITP-2600#, BLED TO 100# IN 3hrs, NDTR, NUBOP, REL PKR & POOH. FRAC PERFS 10740-10752' W/ 13705gal CO_2 FOAM W/ 17460# 20/40 SAND, MAXP-4800#, ISIP-3333#. OPEN WELL TO PIT ON 18/64CHK & REC 180BW IN 18hrs, FFCP-200# ON 22/64CHK, GAS HIT AFTER 11hrs, CONTD TO FLOW BACK WELL AS FOLLOWS:

HRS	FCP	GAS-EST	OIL	WATER	CHOKE
24	240	716	0	0	22/64
24	260	745	0	0	22/64
24	260	714	0	0	22/64
24	260	714	0	0	22/64
24	260	714	0	0	22/64

RUWL, RIH W/ GAUGE RING & TAG @ 8832', POOH. RIH W/ WLE (8702'), F NIP, BAKER WL REL PKR, ON/OFF TOOL, SET PKR @ 8692', POOH W/ WL, RDPU 4/7/01 FOR REPAIRS. RUPU 4/19/01 & RIH W/ ON/OFF TOOL, 2-7/8" TBG & LATCH ONTO PKR, CIRC W/ PKR FLUID, TEST PKR TO 1000#, OK. SWAB TBG DOWN TO 7000', FISH PLUG & POOH, SITP-2300#, RDPU 4/21/01. FLOW BACK WELL AS FOLLOWS:

HRS	FTP	GAS-EST	OIL	WATER	CHOKE
5	1050	842	0	7	12/64
SITP	-2650#				•
10	1200	2808	0	12	20/64
SIW,	WOPL.	PUT WELL	ON LINE	AND TEST	AS FOLLOWS

HRS	GAS	OIL	WATER
12	862	0	0
24	1167	2	1
24	1263	0	0
24	1355	1	0
24	1234	1	0

NMOCD POTENTIAL TEST - 6/8/01 HRS-24 FTP-332 GAS-1166 OIL-1 WTR-1 CHK-20/64