Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

RECEIVED
OCD - ARTESIA

Form C-105
Revised 1-1-89

WELL API NO. 30-015-31506

5. Indicate Type Of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. VB-471-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: OXY Sweet Corn State

2. Name of Operator: OXY USA WTP Limited Partnership 192463

8. Well No. #1

3. Address of Operator: P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat: Penasco Draw Morrow

4. Well Location
Unit Letter P : 660 Feet From The south Line and 660 Feet From The east Line

Section 29 Township 18S Range 25E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
12/23/00	1/18/01	4/21/01	3578'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
9020'	8961'			R	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 8792-8802'

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: DLL/MLL/CZDL/CNL/GRL

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	408'	17-1/2"	385sx - circulate	N/A
8-5/8"	32#	1310'	12-1/4"	1130sx - circulate	N/A
5-1/2"	17#	9020'	7-7/8"	880sx-EST TOC 5200'	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8702'	8692'

26. Perforation record (interval, size, and number)
4SPF @ 8792-8802' Total 71 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8792-8802'	2000gal 7-1/2% NEFE HCl Acid w/ N2
8792-8802'	13705g CO2 foam w/ 17460# sand

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5/30/01	Flwg	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/8/01	24	20/64		1	1166	1	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
332			1	1166	1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: G. Henrich

30. List Attachments: C-103, C-104, C-122, Dev Svy, Logs(1set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name David Stewart Title Sr. Reg Analyst Date 8/3/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	7261'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	7644'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs	5238'	T. Entrada		T.	
T. Abo		T.	Morrow-8076'	T. Wingate		T.	
T. Wolfcamp	5350'	T.		T. Chinle		T.	
T. Penn	5808'	T.		T. Permain		T.	
T. Cisco (Bough C)	6876'	T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ---------- to ---------- No. 3, from ---------- to ----------

No. 2, from ---------- to ---------- No. 4, from ---------- to ----------

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ---------- to ---------- feet ----------

No. 2, from ---------- to ---------- feet ----------

No. 3. from ---------- to ---------- feet ----------

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	21	21	Surface				
21	686	665	halite, anhyd				
686	1280	594	anhyd, dolom, shale				
1280	2986	1706	dolom, sndst, anhyd				
2986	3514	528	dolom, sndst				
3514	4126	612	sndst, dolom, shale				
4126	5350	1224	shale, dolom				
5350	5808	458	lmest, shale, chert				
5808	6876	1526	shale, lmest				
6876	7261	385	lmest, shale				
7261	7644	377	lmest, chert, shale				
7644	8076	432	lmest, sndst, chert				
8076	8849	773	sndst, lmest, shale				
8849	8936	87	shale				
8936	9017	81	lmest				