

30-015-31504

Op 192463

27572

85590

Geol. Tops pen/Bd

San Andres

Glorieta

Geso

Tubb

Abo

Wolfcamp

711

2050

2230

3517

4126

5350

Penn

Canyon 1530

Strawn 7800S

Atoka 8490

Monroe 8630

Miss 8936

8-6-01

DH - Micro - Lk/GR

1313-9014

Comp 2-Dens Comp
NEUT/GR

Surf - 8990

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe. NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA WTP Limited Partnership P.O. BOX 50250 MIDLAND, TX 79710-0250		² OGRID Number 192463
		³ Reason for Filing Code NW
⁴ API Number 30-015-31506	⁵ Pool Name PENASCO DRAW MORROW	⁶ Pool Code 82770
⁷ Property Code 27005 22522	⁸ Property Name OXY SWEET CORN STATE	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	29	18S	25E		660	SOUTH	660	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 5/30/01	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
015694	NAVAJO REFINING CO. P.O. BOX 159 ARTESIA, NM 88210	2829156	O	
147831	AGAVE ENERGY CO. 105 S. FOURTH ST. ARTESIA, NM 88210	2829157	G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2829158	

V. Well Completion Data

²⁵ Spud Date 12/23/00	²⁶ Ready Date 4/21/01	²⁷ TD 9020'	²⁸ PBTD 8961'	²⁹ Perforations 8792-8802'	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2"	13-3/8"	408'	385		
12-1/4"	8-5/8"	1310'	1130		
7-7/8"	5-1/2"	8974'	880		
	2-7/8"	8702'			

VI. Well Test Data

³⁵ Date New Oil 5/30/01	³⁶ Gas Delivery Date 5/30/01	³⁷ Test Date 6/8/01	³⁸ Test Length 24	³⁹ Tbg. Pressure 332	⁴⁰ Csg. Pressure
⁴¹ Choke Size 20/64	⁴² Oil 1	⁴³ Water 1	⁴⁴ Gas 1166	⁴⁵ AOF 1528	⁴⁶ Test Method Flwg

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name: DAVID STEWART

Title: SR. REGULATORY ANALYST

Date: 8/3/01

Phone: 915-685-5717

Approved by:

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

AUG 14 2001

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Submit in duplicate to
appropriate district office.
See Rule 401 & Rule 1122

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-122
Revised October, 1999

RECEIVED
OCD - ARTESIA

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator OXY USA				Lease or Unit Name SWEET CORN																																																											
Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 6/22/01	Well No. 1																																																								
Completion Date		Total Depth		Plug Back TD		Elevation	Unit Ltr - Sec - TWP - Rge 12 29 S 25 E																																																								
Csg. Size 5 1/2	Wt. 17	d 4.892	Set At	Perforations: From: 8792 To: 8802		County EDDY																																																									
Tbg. Size 2 7/8	Wt. 6.5	d 2.441	Set At 8707	Perforations: From: To:		Pool Penasco Draw Morrow																																																									
Type Well-Single-Bradenhead-G.G. or G.O. Multiple SINGLE				Packer Set At 8707		Formation Morrow																																																									
Producing Thru TUBING		Reservoir Temp. °F 161.8	Mean Annual Temp. °F 60	Baro. Press. - P _a 13.2		Connection SALES 5-30-01																																																									
L 8734	H 8734	Gg 0.593	%CO ₂ 0.818	%N ₂ 0.375	%H ₂ S N/A	Prover N/A	Meter Run 2.067																																																								
		Taps FLG																																																													
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Remarks: * CALCULATED FROM KNOWN BOTTOM HOLE PRESSURES. NO LIQUID MADE DURING TEST.																																																															
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