			~					0526	27282	9.2		
DISTRICT I					State of Nev	w Mexico		03242526	À	1003/	Form C-101	
1625 N. French	h Dr., Hobbs	, NM 88240	Energ	gy, Miner	als and Natur	al Resource	es D				rised March 17, 1999	
DISTRICT II						•		2 CE	֓֞֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	/s,	Instructions on back	
311 South First, Artesia, NM 88210 OIL CONSE					NSERVAT	NON DIV	VIST	ON OCD	CEIVEL	ioinit to ap pr o	priate District Office tate Lease - 6 Copies	
DISTRICT III				PO BOX 2088 \ Fee Lease - 5 C							Fee Lease - 5 Copies	
000 Rio Brazo		e, NM 87410		Santa Fe, NM 87504-2088						·		
DISTRICT IV 2040 South Pac		Re, NM 8750						Sigiti	ELZL	AM	IENDED REPORT	
			PDMIT	ית חדי	HY DE E	NAMED D	DDI	NEW DYY				
APPLICATION FOR PERMIT TO DRILL, RE Operator Name and Address						enter, bee		PEN, PLUGBACK, OR ADD A ZONE OGRID Number				
				etroleum Corporation South Fourth Street			NO 1/801		025575			
							1	³ API Number				
Artesia, Property Code			i, New IV	New Mexico 88210 5 Property Na				30-	15-	3/5°	40 II No.	
Δ ~	086	5		F	Rumble AXM			1				
					7 Surface	e Locatio	n			-		
JL or lot no.	Section	Township Range		Lot Idn	Feet from the	North/South	Line	Feet from the	East	/West Line	County	
В	28	18S	25E		660'	North		1500'		East	Eddy	
		8 Pro	posed l	Bottom	Hole Loca	tion If D	iffe	rent Fron	a Sur	face		
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East	/West Line	County	
	i	9 Propos	ed Pool 1					10 D	oposed Po	12		
		•	Morrow	,				Pr	oposea Po	001 2		
	NASC	• DRA	W: M	care	J					·····		
Work Type Code 12 W			Well Type C			, , , ,		de Ground Level Elevation				
16 Multiple		17	Proposed De	epth	18 Forma			19 Contractor		<u> </u>	20 Spud Date	
N		9000'			row Not Determin		ed	<i>F</i>	NSAP			
[²¹]	Propose	ed Casing a	and Cem	ent	Program		<u> </u>		
						Setting Depth		Sacks of Cement		- 1		
Hole S		Casing	Size	 	weight/feet			_			stimated TOC	
Hole S	/2"	13 3	Size /8"		48#	400)'	41	5 sx		Surface	
Hole S 17 1/ 12 1/	/2" /4"	13 3, 8 5/	Size /8" 8"		48# 24#	400 1300)' O'	415 655	5 sx 5 sx		Surface Surface	
Hole S 17 1/ 12 1/ 7 7/3	/2" /4" 8"	13 3, 8 5/ 5 1/	Size /8" 8" 2"		48# 24# 17#	400 1300 9000)' O' O'	415 655	5 sx		Surface	
Hole S 17 1/ 12 1/ 7 7/3	/2" /4" 8"	13 3, 8 5/	Size /8" 8" 2"		48# 24#	400 1300)' O' O'	415 655	5 sx 5 sx		Surface Surface	
Hole S 17 1/ 12 1/ 7 7/6 Cement to	/2" /4" 8" 0 cover	13 3, 8 5/ 5 1/ all oil, ga	Size //8" 8" 2" as, and	watel	48# 24# 17# r bearing	400 1300 9000 zone	0' 0' 0' :s.	655 670	5 sx 5 sx 0 sx	Т	Surface Surface	
Hole S 17 1/ 12 1/ 7 7// Cement to 2 Describe the	/2" /4" 8" 0 COVER	13 3, 8 5/ 5 1/ all oil, ga program. If a	Size //8" 8" 2" as, and this applicat	watel ion is to D Use addition	48# 24# 17# r bearing EEPEN or PLUG	400 1300 9000 Zone BACK give the	0' 0' 8.	659 670 a on the present	5 sx 5 sx 0 sx producti	T ve zone and p	Surface Surface OC 4700'	
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District 1

1625 N. French Dr., Hobbs, NM 88240

District II

Form C-102 Revised March 17, 1999

811 South First, A District III 1900 Rie Brazos R			OIL CONSERVATION DIVISION Subm 2040 South Pacheco Santa Fe. NM 87505						ropriate District Office State Lease - 4 Copie Fee Lease - 3 Copie		
<u>District IV</u> 2040 South Pached	o, Santa Fe,		ELL LO	ELL LOCATION AND ACREAGE DEDICATION PLAT					AMENDED REPORT		
• 7	API Number	F	¹ Pool Code ¹ Pool Name						Wildcat Morrow		
* Property (Code	RU	MBLE A	KM STAT		* Well Number					
OGRID!	lo.					Elevation					
02557	75	YA'	TES PETROLEUM CORPORATION						3546.		
					10 Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line County		
В	28 18-S 25-E			660	NORTH	1500	EAST	EDDY			
	-		" Bo	ttom Hol	e Location If	Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We:	st line County		
		L									
Dedicated Acres	O Joint o	r Infill "C	ensolidation	Code ¹³ Or	der No.						
320				[
	·										

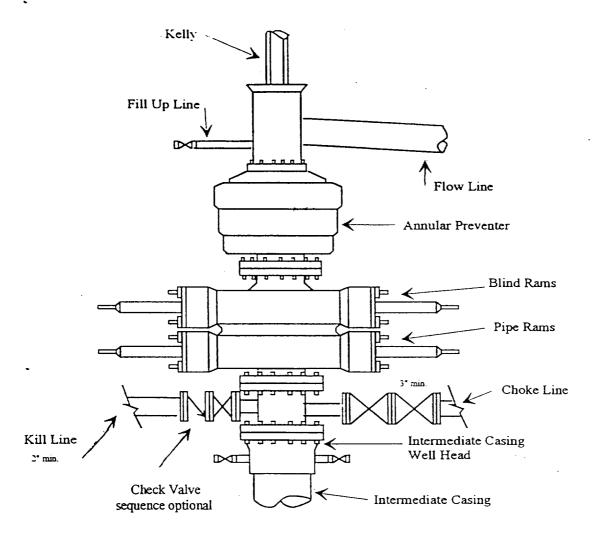
State of New Mexico Energy, Minerals & Natural Resources

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL AL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD LINIT HAS BEEN APPROVED BY THE DIVISION

6	NON-STAINE	DARD UNIT HAS BEE	A AIT ROVED BY	
ь		0		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and
		099		complete to the best of my knowledge and belief
		ı Y		complete to the test of thy Michieles and belief
	, ,	<u> </u>	1500	
1/_	4801			Ω
V	1000			
				(in Cowon
				Signature
				Cy Cowan
				Printed Name Regulatory Agent
				Tide December 27, 2000
				Date
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
				ploned from field notes of actual surveys made by me
				or under my supervision, and that the same is true and correct
				to the best of my belief.
	ĺ			P. P. F. D. D. D.
		<u>.</u>		DEGEMBER 210 2000
				Date of Survey
	1			Signature and deal of ProfessionalSurveyer:
				20 (5,12) (5)
				1 (2) \ /. / \ / \ / \
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		1		11/19/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1
				NM PERES NO 34 12
<u></u>		1	1	Certificate Number

Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

