Sub to A Dis

State of New Mexico ces Department

Form C-103 Revised 1-1-89

to Appropriate District Office	Energy,	erals and Natural Resource
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL C	ONSERVATION I

DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87	504-2088
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ELL API NO.	
30-015-31528	
5. Indicate Type of Lease	FET
STATE	FEL L

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1000 Ri	o Brazos	Rd.,	Aztec,	NM	87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. V-4801
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE DIFFERENT RESERVOIR. USE "APPLICATION FOR (FORM C-101) FOR SUCH PROPOSALS.)	R PERMIT Lease Name or Unit Agreement Name
1. Type of Well: OIL OAS WELL X OTHER	RECEIVED 53 OCD - ARTESIA Rumble AXM State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No.
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Penasco Draw Morrow
4. Well Location  Unit Letter B: 660 Feet From The North	Line and 1500 Feet From The East Line
Section 28 Township 18S	Range 25E NMPM Eddy Cunty hether DF, RKB, RT, GR, etc.) 3546 GR
11. Check Appropriate Box to India  NOTICE OF INTENTION TO:	cate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON . CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: Spud, conductor, resume drilling, X surface casing & cement
12. Describe Proposed or Completed Operations (Clearly state all pertinent det work) SEE RULE 1103.	tails, and give pertinent dates, including estimated date of starting any proposed
Spudded a 26" hole with rat hole machine of 20" conductor pipe. Cemented to sur	e at 11:00 AM 1-9-2001. Drilled to 40'. Set 40' face. NOTE: Notified Mike Stubblefield w/OCD1/2" hole with rotary tools at 10:30 PM 1-16-2001.
of casing set at 445'. 1-Texas Pattern	O1. Ran 10 joints of 13-3/8" 48# H-40 (457.50') notched guide shoe set at 445'. Insert float set um Plus with 2% CaCl2 (yield 1.32, weight 14.8). 350 psi, OK. Circulated 135 sacks. WOC. Cut out at 9:30 AM 1-18-2001. WOC 22 hours and 10 umed drilling.
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I hereby certify that the information above at true and complete to the best of my knowled	edge and belief.
TYPEOR PRINT NAME Rusty Klein	TELEPHONE NO. 505/748-147
Control of State Use) A COLUMN SIGNED BY YIS	The Chief