

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87411

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-31528
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4801
7. Lease Name or Unit Agreement Name	Rumble AXM State
8. Well No.	1
9. Pool name or Wildcat	Penasco Draw Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3546' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210
4. Well Location	Unit Letter B : 660 Feet From The North Line and 1500 Feet From The East Line Section 28 Township 18S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3546' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1210'. Reached TD at 10:00 AM 1-19-2001. Ran 29 joints of 8-5/8" 24# J-55 (1216') of casing set at 1210'. 1-Texas Pattern notched guide shoe set at 1210'. Insert float set at 1168'. Cemented with 600 sacks of Halliburton Lite, 2% flocele and 2% gilsonite (yield 2.0, weight 12.5). Tailed in with 200 sacks Class C with 2% CaCl2 (yield 1.81, weight 15.8). PD 4:30 PM 1-19-2001. Bumped plug to 450 psi, OK. Cement did not circulate. WOC 6 hours and ran Temperature Survey and found top of cement at 835'. Ran 1" and tagged cement at 825'. Spotted 50 sacks Class C Neat with 2% CaCl2. PD 2:00 AM 1-20-2001. WOC 2 hours. Ran 1" and tagged cement at 825'. Spotted 50 sacks Class C Neat with 2% CaCl2. PD 5:00 AM 1-20-2001. WOC 2 hours. Ran 1" and tagged cement at 825'. Spotted 50 sacks Class C Neat with 2% CaCl2. PD 8:00 AM 1-20-2001. WOC 2 hours. Ran 1" and tagged cement at 825'. Spotted 60 sacks Class C Neat with 2% CaCl2. PD 11:00 AM 1-20-2001. WOC 3 hours. Ran 1". Tagged cement at 525'. Spotted 100 sacks of Class C Neat with 4% CaCl2 and 2 cans of diamond seal. PD 5:00 PM 1-20-2001. Circulated 5 sacks. WOC. Nipped up & tested to 3000# for 30 minutes, OK. Drilled out at 3:00 PM 1-21-2001.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. WOC 46 hrs & 30 mins. Reduced hole to 7-7/8".
Resumed drilling.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 30, 2001
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

AUG 1 0 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: