

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-31528

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4801

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1500 Feet From The East Line
Section 28 Township 18S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3546' GR

7. Lease Name or Unit Agreement Name
Rumble AXM State

8. Well No.
1

9. Pool name or Wildcat
Penasco Draw Morrow

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9000'. Reached TD at 3:30 PM 2-9-2001. Ran 213 joints of 5-1/2" 17# & 15.5# casing as follows: 29 joints of 5-1/2" 17# J-55 (1072.92'); 1 joint of 5-1/2" 17# J-55 (21.08'); 32 joints of 5-1/2" 15.5# J-55 (1331.27'); 148 joints of 5-1/2" 15.5# J-55 (6440.18') and 3 joints of 5-1/2" 17# J-55 (135.52') (Total 9001.02') of casing set at 9000'. Float shoe set at 9000'. Float collar set at 8959'. Cemented with 575 sacks of Interfill H, 1/4#/sack flocele (yield 2.45, weight 11.9). Tailed in with 700 sacks Super H, .4% CFR3, .5% Halad, 5#/sack gilsonite and 1#/sack salt (yield 1.67, weight 15.0). PD 9:30 PM 2-12-2001. Bumped plug to 2200 psi for 1 minute, OK. WOC. Released rig at 4:30 AM 2-13-2001.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 30, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

APPROVED BY _____ TITLE _____ DATE AUG 10 2001

CONDITIONS OF APPROVAL, IF ANY: