

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-31528
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4801
7. Lease Name or Unit Agreement Name Rumble AXM State
8. Well No. 1
9. Pool name or Wildcat Penasco Draw Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3546' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter B : 660 Feet From The North Line and 1500 Feet From The East Line Section 28 Township 18S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3546' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-21-2001 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH with bit, scraper and tubing to 5000'. Shut well in for night.

2-22-2001 - Finished TIH and tagged up at 8969'. Pickled tubing with 900 gallons of 15% NEFE acid. Displaced hole with 7% treated fluid. TOOH with bit, scraper and tubing. Shut well in.

2-23-2001 - Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools and rigged down wireline. TIH with TCP guns to 8900'. Shut well in.

2-24-26-2001 - Nippled down BOP and set packer. Nippled up tree. Set packer at 8622'. Perforated 8716-8754' w/204 .38" holes as follows: 8716-8722' (42 holes) and 8728-8754' (162 holes). Flow tested. Shut well in.

2-27-2001 - Flow tested. Shut well in. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 30, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 8-30-01

CONDITIONS OF APPROVAL, IF ANY: