Form 3160-4 (July 1992)

## **UNITED STATES**

SUBMIT ORIGINAL +	7 CONEM.	Q	il Cons.	Division	February 28	199
	~44	$\sim$	54 LEAST DESIGNA	TION AND SERIE	AL NO	

<b>DEPARTMENT</b>	OF T	HE	INT	ERIO	F
DEI VIII MEIAI	<b>U</b>			-1110	•

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					٠	FORM	AFPROVED 31415
3160-4	LINUTED OT	A TEC	UBMIT ORIGINAL +	7 CONEM.	Oil Cons. L	VIVESTOR	by (a.f) 28, 1995
1992)	UNITED ST	A LES	(See othe	r instruc	S. 1st Stree	N AND SERIAL N	
	RTMENT OF TH	1E IN LEKIO	d on revers	e side) Artes	ia. NM 882	10-283	100 2001
_	EAU OF LAND MA	NAGEMENT		711100	TO STATE OF THE	D SOK IKIBE MA	DECEIVED
WELL COMPL	ETION OR RECO	IPLETION REI	PORT AND LOC	3*		4	RECEIVED
TYPE OF WELL	OIL X GAS [	DRY	Other		7. UNIT AGREEMENT N	NAME C	2 OOD MILLEOIN
TYPE OF COMPLETION:	DEEPEN PLUG	DIFF-	Other		8. FARM OR LEASE NA	ME, WELL NO.	APPROVED 3 14 15 16 2 1004 0 2 13 14 15 16 2 1004 0 2 13 14 15 16 2 100 1 100
WELL	BACK	GENVR			Parker	Deep 5 Fe	ed Com #2
NAME OF OPERATOR Harvey E. Yate	es Company				9. API WELL NO.	30-015-315	548 Si
ADDRESS AND TELEPH					10. FIELD AND POOL,		
	, Roswell, NM 88	202 505-623	3-6601				w North
LOCATION OF WELL At surface	, NOSWEII, IVIII OC	202 303-025	ACCEPTED	FOR RECC	Snug SEC. T.,R.,M., OR E OR AREA	BLOCK AND SUR	VEY
Unit F, 1,570' I	FNL & 1,980' FWL	ŀ					
At top prod. interval report			JUN 1	2 2001		c 5 T196	D34E
At total depth		14. PERMIT NO.	DATE ISS	UED A A	12COUNTY OR	с 5, Т18S, <sub>  13. STATE</sub>	NOTE
			ALEXIS C	SWOBODA	PARISH		
		17 DATE COMO POR	PETROLEU	M ENGINEER			NM
DATE SPUDDED		17. DATE COMP (Reads)		1	F, RKS, RT, GR, ETC.)*		19. ELEV. CASINGHEAD
2/28/01	4/14/01		6/01		3,678'	20010	
TOTAL DEPTH, MO			2. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY T		CABLE TOOLS
11950'	11	910'			► No	0	No
PRODUCING INTERVAL	(S), OF THIS COMPLETION - TO	OP, BOTTOM NAME (MC	AND TVD)*		25. WAS DIRECTIONA	L SURVE MADE?	
11,765'-11,775						No	
YPE ELECTRIC AND OTH					27. WAS WELL CORE	D?	
Laterolog Arra	ay/GR & Comp. Ne	utron/GR				No	
		CASING RECO		(Report all strings	<del></del>		
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF	CEMENT, CEMENTING RE	CORD	AMOUNT PULLED
13 3/8"	48#, H-40	660'	17 1/2"		500 sxs		Circ
8 5/8"	32#, J-55 HCK-55	4,467'	12 1/4"		1,850 sxs		Circ
5 1/2"	17#, N-80 &	11,941'	7 7/8"		1,550 sxs		Circ
	S-95						
	LINER RECORE			30	TUBING RECORD		
SIZE TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SE		PACKER SET (MD)
-				2 3/8"	11,64	+U	11,740'
OFFICE DESCRIPTION DESCRIPTION	700	d a comban	1 22	1005.0	HOT FOACTURE OF	NE OOUTEE	
PERFORATION RECO	ORD (Interval, size an	a number)	32 DEPTH IN	ACID, S TERVAL (MD)	HOT, FRACTURE, CEME		ETC. MATERIAL USED
	11,765'-11,775'			5-11,775'		tural Com	
	40 holes - 4 jspf)		11,70	-11,773	iva	uiai COIII	pieuon
(1	TO HOICS - 4 JSPI)					<u> </u>	
				•			
			PRODUCTION	N.			
E FIRST PRODUCTION	PRODUCTION	METHOD (/	Flowing, gas lift, pumping		imp)	WELL STATE	US (Producing or
				÷, ,	•		shut-in)
5/26/01	Flowir		(DISCOUNT FOR				Producing
TE OF TEST	HOURSTESTED	CHOKE SIZE	PROD'N, FOR TEST PERIOD	OIL-BBC.	GAS-MCF.	WATER-BBI	GAS-OIL RATIO
5/27/01	24			55	1,664	0	30,254
W, TUBING PRESS	CASING PRESSURE	24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	_	Y-API (CORE)
		CALCULATED					
3,050#	I would have been a second		<b>►</b> 55	1,664	0		
	t, used for fuel, vented, etc.)					TEST WITNE	
Sold LIST OF ATTACHMENT	rs					Robert (	Griffin
hereby certify th	on Report; Logs at the foregoing and atta	ched information is	s complete and corre	ect as determine	d from all available re	cords	
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Dianna Rodgers

**Production Analyst** 

6/8/01

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