

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMITTED TO: NM Oil Cons. Division
FOR APPROVED: O. 1004-0137
Expires: December 31, 1991
CASE DESIGNATION AND SERIAL NO.
811 S 1st Street
Artesia, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: ☒ OIL ☐ GAS ☐ WATER ☐ OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP EXCAVATION ☐ PLUG BACK ☐ DIFF. REPAIR ☐ OTHER		7. UNIT AGREEMENT NAME Pending	
2. NAME OF OPERATOR Gruy Petroleum Management Co.		8. FARM OR LEASE NAME, WELL NO. Magnum Federal 5 Com No. 2	
3. ADDRESS AND TELEPHONE NO. P O Box 140907 Irving Tx. 75014-0907		9. API WELL NO. 30-015-31570 S1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1650' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Turkey Morrow, North	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 5 T-18S- R-31E		12. COUNTY OR PARISH Eddy	
13. STATE NM		14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 2-1-01		16. DATE T.D. REACHED 3-17-01	
17. DATE COMPL. (Ready to prod.) 4-3-01		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3707' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 11945'	
21. PLUG, BACK T.D., MD & TVD 11767'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Turkey Track, North Morrow - 11694' - 11706'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DCL/CNGL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 - 3/8" H-40	48 #	579'	17-1/2"	525 sx C 4% gel circ 179 sx to pit	
8-5/8" J-55	32 #	3111'	12 1/4"	1200 sx interfill circ to surface	
5-1/2" LT&C	17#	11945'	7-7/8"	1515 sx Interfil/PermTOC 3000'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	11592'	11592'

31. PERFORATION RECORD (Interval, size and number) 11797' - 11842' CIBP set @ 11780' w 1 sx cmt & CIBP set @ 11775' w 1 sx cmt 11694' - 11706' 4 spf Power Perf 72 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
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33. PRODUCTION							
DATE FIRST PRODUCTION 4-27-01		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-1-01	HOURS TESTED 24 hours	CHOKER SIZE 16/64"	PROD'N. FOR TEST PERIOD 51	OIL—BSL. 1979	GAS—MCF. -0-	WATER—BSL. 38803	GAS-OIL RATIO
FLOW. TUBING PRESS. 950	CASING PRESSURE	CALCULATED 24-HOUR RATE 51	OIL—BSL. 1979	GAS—MCF. -0-	WATER—BSL. 54.6	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
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35. LIST OF ATTACHMENTS NM C-122, Electric logs and Inclination Summary	
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED Zero Farris	TITLE Manager Operations Admin.	DATE 5-3-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Mottow	11610'	

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2001 MAY -7 AM 9:03
BUREAU OF LAND MGMT.
ROSWELL OFFICE