		1 °C	医二氏试验检 化合同体带 化偏分化的	and the state of the second second			
Form 3160-5 (.IUNE 1990) DEPA	UN RTMENT OF T	STATES HE INTERIOR	en de la constante La constante de la constante de		FORM APPROVED Budget Bureau No. 1004-0135 C S		
BUREAU OF LAND MANAGEMENT					Expires: March 31, 1993		
					5. Lease Designation and Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS					NM68039		
Do not use this form for pro	6. If Indian, Allottee or Tribe Name						
Use "APPLI	ICATION FOR	PERMIT" for s	uch proposals				
SU	IBMIT ORIGI	INAL + 6 CO	PIES		7. If Unit or CA, Agreement Designation		
			, <u>, , , , , , , , , , , , , , , , </u>		8. Well Name and No.		
1. Type of Well Oil X Gas		Other 057897017		20.	Power Deep 31 Fed Com #1		
Well	Well				9. API Well No.		
2. Name of Operator Harvey E. Yates Company	/			A LIST	30-015-31572		
3. Address and Telephone No.				2001 31	10. Field and Pool, or Exploratory Area		
P.O. Box 1933, Roswell, N	M 88202		RECE	IVED 16 17	Empire South Morrow		
4. Location of Well (Footage, Sec., T., R., M Unit P, 660' FSL & 660' FE		ion)		ATESIA OF	11. County or Parish, State		
Sec 31, T17S, R31E	Con to			Eddy, NM			
12 CHECK APPRO	PRIATE BOX	(s) TO INDIC	ATE NATURE O	F NOTICE, RI	EPORT, OR OTHER DATA		
TYPE OF SUBMISSIO	N			TYPE OF A	CTION		
Notice of Intent		Aba	Indonment		Change of Plans		
		Rec	completion		New Construction		
X Subsequent Report		Plugging Back			Non-Routine Fracturing		
		Cas	sing Repair		Water Shut-Off		
Final Abandonm	ent Notice		ring Casing		Conversion to Injection		
		X Oth	er TD/csg/cmt		Dispose Water (Note: Report results of multiple completion on Wi Completion or Recompletion Report and log form)		
		·					

Describe: Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/23/01 TD 7 7/8" hole @ 3:45 am.

6/24/01 Run 268 jts 4 1/2" 11.6# LT&C N-80 & P-110 csg, set @ 11,832'.

6/25/01 Cement w/300 sxs Class "H" w/.3% KCL, .5% FL-25, .3% CD-32, 1% BA-58, .3% R-3, & .2% SM. PD @ 7:15 am. Open DV Tool and circulate 75 sxs to pit. Cement w/200 sxs Class "H" Neat. PD @ 2:30 pm and close DV Tool. Rig released @ 8:30 pm.

AC	CEPTED	FO	R RECC	RD
	1.1.1	•	20.24	
	JUL	- 6		
l	ALEXIS (

14. I hereby certify that the foregoing is true and correct Signed Alarka Colarka Title	Production Analyst	Date	2-Jul-01	
(This space for Federal or State office use)				



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