

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Oil C. is.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

C/SF

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator
EOG Resources, Inc.

3. Address
P.O. Box 2267, Midland, TX 79702

3a. Phone No. (include area code)
(915)686-3714

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface 1650 FSL & 1780 FWL, SEC 6 T18S R31E UL K
At top prod. interval reported below 11457
At total depth SAME

14. Date Spudded 3/8/2001

15. Date T.D. Reached 4/14/2001

16. Date Completed ☐ D&A ☒ Ready to Prod. 5/1/2001

5. Lease Serial No.
NM68039

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
CANADIAN 6 FED COM #1

9. API Well No.
30 015 31601

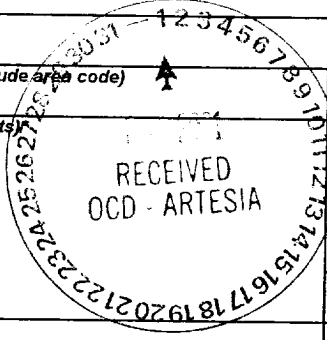
10. Field and Pool, or Exploratory
SHUGART; MORROW, NORTH

11. Sec., T., R., M., On Block and Survey or Area
6 18S, 31E UNIT K

12. County or Parish
EDDY CO., NM

13. State

17. Elevations (DF, RKB, RT, GL)*
3597 GL



18. Total Depth: MD 11,930 TVD

19. Plug Back T.D: MD 11,824 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	State Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4	11-3/4 H40	42		651		600 PREM +		SURF	
11	8-5/8 J-55	32		4260		1450 INTERFI P+		SURF	
7-7/8	5-1/2 N-80	17		11920		1630 PREM ECNO		1350	
2									

24. Tubing Record								
Size	Depth Set	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set MD	Packer Depth (MD)
2 7/8	11,008							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf Status
A) MORROW				11614 11640	3-3/8"	104	CIBP 11570 NO CMT
B)				11457 11747	.47"	68	PROD
C)				11485 11498	.47"	52	PROD
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
11457-498	W/100 GAL 7-1/2% HCL

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/1/2001	15-Sep	24	→	44	1908	11	56	0.667	FLOWING
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
22/64		0	→	44	1909	11	43,386	PROD.	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

SEP 26 2001

LES BABYAK
PETROLEUM ENGINEER