District I

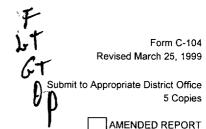
1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION



District III					2040 South Pacheco			UN	5 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410					Santa Fe, NM 87505			ľ	AMENDED REPORT	
District IV 2040 South Pa	scheco Santa I	Fe NM 87505	5					, [AMIENDED REPORT	
I.	zorioss, sama	•		ST FOR ALL	OWABLE AN	ND AUTHORIZA	TION TO TE	RANSPORT		
· · · · · · · · · · · · · · · · · · ·				or name and Ad					GRID Number	
EOG Resources, Inc.									7377	
P.O. Box 2267 Midland, TX 7					Nemh			³ Reason for Filing Code NW		
API N		Γ			Pool Name	100MM		1	⁶ Pool Code	
30 015 31601		SHUGART; MO				ORROW,			85305	
⁷ Proper	ty Code	⁸ Property Name							⁹ Well Number	
27480					CANADIAN 6	FEDERAL COM			11	
II.	¹⁰ Surface L			,		T		T		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
K	1	18S	31E		1650	SOUTH	1780	WEST	EDDY	
	¹¹ Bottom H	ole Locatio	on				-			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
¹² Lse Code	¹³ Producing I	Method Code	14Gas Co	onnection Date	¹⁵ C-129 F	Permit Number	¹⁶ C-129 Ef	fective Date	¹⁷ C-129 Expiration Date	
F III. Oil and	Gae Tranen	orters			L					
18 Trans		511013	19 _{Tran}	sporter Name		²⁰ POD	²¹ O/G	²² p∩n	ULSTR Location	
OGRID		and Address			105	0,0	ł .	d Description		
22507						2828534	0	SAME AS SUR		
22001	-	Lucilon				888773	ŭ	G	"	
007366		EOGM				28 285 3 5	G	SAME AS SURF.		
									3	
									12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
									ה הרחבווור	
IV. Produce	nd Water								RECEIVED	
Z3POD	eu vvalei			24	POD HI STR L	ocation and Descrip	tion		VE OCD ARTES	
100	1 .				1 OD OLO III L	ocation and bescrip	, tion		10	
1828	536								MC OCD ARILE	
V. Well Cor	mpletion Da	ta						,	15342e	
²⁵ Spud	d Date	²⁶ Ready	/ Date	2'TD	²⁸ PBTD	²⁹ Perfora	ations	30DHC	, MC	
3/8/2001		5/1/2001		11930	11824	11457-474				
31	-6:		320			11485-498		340		
31 Hole Size		³² Casing and Tubing Size 11-3/4				33 Depth Set 651		³⁴ Sacks Cement 600		
14-3/4 11		8-5/8				4260		1450		
		5-1/2				11920		1630		
					7.**2.**.					
VI. Well Te	st Data									
35Date N		36 Gas Deliv	very Date	i	t Date	³⁸ Test Length	³⁹ Tbg. F	Pressure	⁴⁰ Csg. Pressure	
5/1/2001		5/1/2001		9/15/2001		24 HRS	0		0	
⁴¹ Chok	e Size	¹² O)il		ater	f*Gas	*3A	OF	⁴⁶ Test Method	
22/64		44		11		1908	ATIALE: 17 -	011 011 11010		
				have been comp		OIL C	ONSERVAT	ION DIVISIO	N	
	mation given abo	ve is true and c	complete to ti	he best of my know	weage	14				
and belief. Signature:		\searrow	1	$\rho(n)$		Approved by:				
orginators.	Dem	Har	Lie	UKV		,			Y TIM W. GUM	
Printed Name: BEV HATFIELD						Title: BISTRICT II SUPERVISOR				
Title: SR REGULATORY ADMIN.						Approval Date:			4 0001	
		In.			***************************************			SF	SEP 21 201	
Date:	9/19/2001		Phone:	915 686-3689	U				· -	
ir this is a cha	inge of operato	r till in the OG	SKIU NUMB	er and name of	me previous opi	erator				
Previous	s Operator Sign	nature	··	Printed	Name		Title		Date	