

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

C15F
DP

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-31611
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B02023
7. Lease Name or Unit Agreement Name OXY Smokey State
8. Well No. 1
9. Pool name or Wildcat Wildcat Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3543'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter F : 1780 Feet From The North Line and 1980 Feet From The West Line Section 36 Township 18S Range 30E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3543'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE OTHER SIDE



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/31/01

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915-685-5717

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

NOV 4 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103

OXY USA WTP LIMITED PARTNERSHIP

OXY SMOKEY STATE #1

SEC 36 T18S R30E

EDDY COUNTY, NM

RUWL 7/19/01, RIH W/ CBL & TAG @ 12211', RUN CBL, TOC @ 5794', RDWL.
 MIRU PU 7/27/01, RIH W/ BIT, CSG SCRAPER & TAG @ 12239', CHC. TEST CSG TO
 1500#, OK, POOH. PUMP 300gal XYLENE & 500gal 15% NeFe HCl, DISPL W/ 3% KCL W/
 CLAY STAB & BIOCIDES. RIH W/ TCP ASSY., PKR (11691') & 2-7/8" TBG, ND BOP, NU
 TREE, SWAB TBG TO 9000'. PERF W/ 4SPF @ 11756-11776', TOTAL 80 HOLES, GAS TO
 SURF IN 4min, PRES BUILT TO 320# IN 1hr ON 32/64CHK. SITP-1800#, OPEN WELL TO
 PIT ON 16/64CHK, REC 18BW IN 21hrs, FFTP-700# ON 34/64CHK, EST 4585MCFD. CONT
 TO FLOW, FTP-700# ON 34/64CHK, REC 2BO, 1BW, EXT 6200MCFD. RDPU 8/3/01, SIW
 WOPL. PUT WELL ON LINE 8/21/01 & TEST AS FOLLOWS:

HRS	GAS	OIL	WATER
24	710	0	0
24	174	0	0
24	917	26	4
24	1113	55	1
24	1103	53	0
24	1096	56	0
24	1090	22	0
24	1135	0	1
24	1125	0	0
24	1120	0	0
24	465	0	0

RUPU 9/4/01, FTP-450#, LOAD TBG, KILL WELL, ND TREE, NU BOP, REL PKR & POOH.
 SICP-1340#, FRAC W/ 54000gal 70q FOAM W/ 47400# 20/40 SAND, MAXP-7530#, ISIP-
 6862#, OPEN WELL TO TO FORCE CLOSURE, FLOW FOR 20min. SICP-4900#, OPEN WELL
 TO PIT ON 10/64CHK, 151BW IN 18.5hrs, GAS HIT AFTER FLOWING 12hrs, FFPCP-2700#
 ON 12/64CHK, EST 2165MCFD. FFPCP-2750# ON 14/64CHK REC .4BW IN 12hrs, FFPCP-
 2700#, EST 3013MCFD, SI FOR SUSPENDED SAND. SICP-3300#, BOP MADE POPPING
 NOISE & STARTED LEAKING, ATTEMPT TO STOP LEAK, REMOVE PIPE RAMS & REPLACE W/
 BLIND RAMS, SI & NEW RAMS STARTED LEAKING, ORDER NEW BOP & SPOOL TO NE ON TOP
 OF EXISTING BOP. OPEN WELL TO PIT THROUGH CHK MANIFOLD TO VENT PRES, BLIND
 RAMS FAILED HAD TOO MUCH GAS ESCAPING FROM TOP OF BOP. CONT'D VENTING WELL
 THROUGH OUT THE NIGHT ON 42-64CHK, FFPCP-600#. MOVE IN KILL & FIRE TRUCKS, RU
 KILL TRUCK, PACK 1JT W/ RUBBER STRIPS & ROPE, SHUT VENT LINE, START PUMPING
 DOWN WELL W/ 10#BW, STRIPS & ROPES SEALED OFF bop, ENOUGH TO KILL WELL, PUMP
 210BBL 10#BW. NU 5K SPOOL & 5K HYDR BOP, SI REL FIRE TRUCK & WELL CONTROL
 SPECIALIST. RUWL, RIH W/ GAUGE RING & JUNK BASKET, TAG @ 11860', POOH. RIH
 W/ RELIANT PKR (11691') & 2-7/8" TBG. TEST TO 1000#, OK, ND BOP, NU TREE, RU
 SWAB, SWAB TBG DOWN TO 5400'. SIP-0#, POOH W/ EQ PRONG. SITP-2400#, OPEN
 WELL TO PIT ON 12/64CHK, REC TRAC OIL, 2BW IN 2hrs, FFTP-2700#, EST 2165MCFD.
 SITP-3400#, OPEN WELL TO PIT ON 13/64CHK, REC OBF IN 4.5hrs, FFTP-2700#. SIW,
 ND CHK MANIFOLD, NU FLOWLINE, RDPU 9/17/01, PUT WELL BACK ON SALES AND TEST AS
 FOLLOWS:

HRS	GAS	OIL	WATER
24	3284	15	9
24	3303	55	0
24	3301	56	14
24	3309	14	0
24	3306	39	0
24	3301	48	3
24	3280	30	2
24	3281	48	6
24	3272	22	10
24	3272	4	1
24	3261	37	5
24	3247	3	4
24	3240	27	7
24	3246	24	10
24	3240	47	0

NMOCD POTENTIAL TEST - 10/4/01
 HRS-24 FTP-1998 GAS-3301 OIL-159 WTR-0