

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

I.M. Oil Cons. Division

(See instructions on reverse side)

811 S. 1st Street

Artesia, NM 88210-2834

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Re-Entry ☐

2. NAME OF OPERATOR  
Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.  
3300 North A Street, Building 2, Suite 120, Midland, Texas 79706 (915) 686-8235

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
660' FSL and 1850' FWL, Unit N  
At top prod. interval reported below  
At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Kaiser Lake 33 Federal #1

9. API WELL NO.  
30-015-31616

10. FIELD AND POOL, OR WILDCAT  
Undes, Lake East, Morrow (Gas)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 33, T18S, R27E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED  
03/06/01

16. DATE T.D. REACHED  
04/04/01

17. DATE COMPL. (Ready to prod.)  
04/08/2001 ABD

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*  
3383' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
10,000'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
None

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL/LDT/CNL/GR/CAL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	1153'	17-1/2"	Cement 900 sxs, circ to surface	
8-5/8"	24# & 32#	2320'	11"	Cement 700 sxs, circ to surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	

33. \* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)  
P&A'd

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY  
Mike Treadway

## 35. LIST OF ATTACHMENTS

C-103, Deviation Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Analyst

DATE 04/25/01

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SUPPLY OF LANDS  
SPECIAL OFFICE