Form 3160-4 (July 1992)

UNIT. J STATES SUBM DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICA

N.M. DIVORNIAPROVED
MENO: 100#0137
W. GRENG-AVENINE
MENO: 100#0137

													ļ			05204	
WELL C	OMI	PLE	FION (DR I	RECO	MPL	ETION	REF	POR	TA	ND L	.OG*	6. IF	INDIAN,	ALLOT	TEE OR TRIB	E NAME
a. TYPE OF WE	Ц:	_	OIL		GAS WELL	7	DRY 🗌	Other					† 	WT LOD			
b. TYPE OF CO				LUL	WELL L			Outer					/. u	NIT AGRI	:EMEN!	NAME	
WELL (X	WORK OVER	DEEF	<u> </u>	PLUG BACK	7 🖁	ESVR.	Other		_	1010	20					
NAME OF OPE										65	11819	20275 .	8. F	ARM OR I	LEASE	NAME, WELL	NO.
SDX Resou		ne							_/,	\$ No.		^{کر} ۵	47	Ma PI WELL	libu F	ederal #1	
ADDRESS AND			D.						18	<u> </u>		<u> </u>	18 X	PI WELL	NO.		
PO Box 50				4 9	15 <i>1</i> 685-1	761			21374		Adir.	99:00	15%	\ 3	0-015	-31631	
LOCATION OF							emy State rea	outromen	1 - 4		DENE	15-	1000	ELD AN	D POOL	, OR WILDCA	NT.
At surface				., <u>.</u>			,	qua vinor	101	0C[O-AR	/ED	N	Red	Lake,	QN-GB-S	iΑ
1750' FS	L, 165	0' FEL	-						150		лπ,	ESIA	11:5	EC., T., R	., M., OI	R BLOCK AN	SURVI
At top prod. in	itervai re	ported b	elow						/@	} 		_	Ku /o	K AKEA		27	
Same At total depth									/	O _G	١.	(c.05	1	Sec	5, T1	8S, B72E,	J
Same						14.	PERMIT NO.			DATE	SSUEDL		12 C	OUNTY O	R PARI	SH 13. STA	TE
										2	101			Eddy	/	N	IM
. DATE SPUDD	ED 19		T.D. REAC	HED	17. DATE		. (Ready to	prod.)	18.	ELEV	ATIONS (DF, RKB, R	T, GE, I	ETC.)*	19. E	LEV. CASING	HEAD
2/11/02		02/16			4/	4100	?					3461					
. TOTAL DEPTI	•	VD :	21. PLUG, I		T.D., MD & 1	VD 2	2. IF MULTION MA		PL.,			ERVALS	ROT/	ARY TOO	ĹS	CABLE TO	OOLS
321					3167					DRILL		LLED BY		Rotary			
I. PRODUCING 1685 - 2003	IN I EKVA	L(S), OF	THIS COM	PLETK	ON-TOP, BO	OTTOM, I	NAME (MD A	NO TVD	•						25.	WAS DIRECT	
1005 - 2005																Yes	W.L
TYPE EL FOT	10 410	071150															
. TYPE ELECTI LDT-CNL-G			LOGS RUN												27. W	AS WELL CO	RED
LUT-CIVL-G	IK, DLL	-GK											-			No	
ISING SIZE/GF	110E	1151011					ORD (Rep		trings	,							
			T, LB./FT.					E SIZE						VG RECO	ORD	AMOUNT	
8-5/8" J-5 5-1/2" K-5		24# 17#		-	1151 3204				-1/4 375 sx 35/65 -								ne
3-112 K-),)		1/#		320	4		7-7/8		200	SX JOK	<u>35 + 350</u>	SX C			No	ne
						·											
			Ш	NER I	RECORD					T	30.		TUBIN	G RECO	RD		
SIZE	TOF			OTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		, +	SIZE		DEPTH SET (MD)		D) .	PACKER S	ET (MD
											2-7/	78"		2030'			<u>·</u>
. PERFORATIO								32.		ACI	D, SHOT	, FRACT	URE, C	EMENT	SQUEE	ZE, ETC.	
1685', 86, 1707, 25, 37, 1842, 46, 63, 65, 72, 75, 1905, 10, 18.							MOUNT	OUNT AND KIND OF MATERIAL USED									
28, 63, 70, 76, 84, 86, 96, 2003 (22 h				2 hole	s, 1 spt)		1685 - 200		003 A: 91 b		obls 15% NEFE						
												F: 60,0	00 gal	Viking +	<u> 2500</u>	XL Borate	gel +
								<u> </u>		··· -		36220	# 12/2	<u> 20 + 68</u>	500#	16/30 Brad	ty sd
•				_	,												
ATE FIRST PRO	NICTION		PROPUS		AFTUOD /A	•	PRODU		4							/B	
03/26/02	DUCTION	1	1		•		pas lift, pum	ping—#IZ	e ana ty	pe or p	ump			WELL S		(Producing o	
ATE OF TEST		MIDE 1		· · · · · · · · · · · · · · · · · · ·	x 2" x 12	_		011				105				Prod	
04/04/02		100KS	rested 4	CH	OKE SIZE		O'N FOR PERIOD	OIL-	63	1	GAS-N	ICF. 00	WAI	ER—BBL 166	.	GAS-OIL RAT 1587	
OW. TUBING PRI	ESS. C		RESSURE	CAL	CULATED	011 -	-BBL.	1	GAS-	MCF	<u>'</u>	WATER-	BBI	100	OIL GR	AVITY-API (
					OUR RATE		63	İ		100) 11 E. 15		RECOR	
DISPOSITION	OF GAS	(Sold. u	sed for fue	. vente	ed. etc.)	1						+46		MITNESS		الماستيد	<u>u </u>
Sold		, 		.,	,,								1	ck Morg			
LIST OF ATTA	CHMENT	S			-							-	1		· · · · ·		-
_ogs, Deviati	on Sur	vey												vi Alif	:		
I hereby certify	y that the	foregoi	ng and atta	ched i	nformation	is compl	ete and corr	ect as de	termin	ed from	all avail:	able record	İs				
SIGNED P) _	×.	/ <i>}</i>	-	1									LESI	3487	Akkna	
SIGNED [TON	nue.		w	Jul		TITLE R	eguiato	ту гес	<u>л</u>			PETI	ROPAT	FA U4/	2002 CINEER	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.
San Andres	1560	1740	Dolomite: oil, gas & wtr
San Andres	1880	2090	Dolomite: oil, gas & wtr
			•

38. G	EOLOGICAL MARKERS	}	38. GEOLOGICAL MARKERS					
NAME	T	OP		TC	TOP			
IVAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH			
San Andres	1298							
Glorietta	2648							
Yeso	2920							