

MYCO INDUSTRIES, INC.
East Turkey Track Federal Com #4
Section 26 -T18S-R29E
Eddy County, New Mexico

1. The estimated tops of geologic markers are as follows:

Salt	473'	Atoka	11569'
Base of Salt	996'	Morrow Clastics	11162'
Yates	1158'	Lower Morrow	11328'
San Andres	3028'	Austin Cycle	11437'
Bone Spring Sand	3818'	Chester	11718'
Wolfcamp	6974'	TD	11800'
Upper Penn Lime	10827'		
Strawn	11306'		

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 350'
Oil or Gas: 11,100'-11,500'

3. Pressure Control Equipment: BOPE will be installed on the 13 3/8" casing and rated for 3000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.

4. THE PROPOSED CASING AND CEMENTING PROGRAM:

- A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft.</u>	<u>Grade</u>	<u>Thread</u>	<u>Coupling</u>	<u>Interval</u>	<u>Length</u>
17 1/2"	13 3/8"	48.0#	H-40	8R	ST&C	0-450'	450'
12 1/4"	8 5/8"	32.0#	J-55	8R	LT&C	0-3,200'	3,200'
7 7/8"	5 1/2"	17.0#	N-80	8R	LT&C	0-10,800'	10,800'
7 7/8"	5 1/2"	17.0#	S-95	8R	LT&C	10,800'-11,800'	1,000'

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Tensile Strength 1.8