

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

1 Cons. FORM APPROVED
N.M. DIV-DIST 2 Budget Bureau No. 1004-0135
1301 W. Grand Avenue Exp. Date: March 31, 1993
Artesia, NM 88210 Lease Designation and Serial No.
NM 8437822

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE**1. Type of Well:**

Oil ☐ Well Gas ☒ Well Other ☐

2. Name of Operator

MYCO INDUSTRIES, INC.

3. Address and Telephone No.

P.O. BOX 840, ARTESIA, NM 88211-0840 (505) 746-0246

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660' FSL & 529' FEL BHL: 750' FSL & 803' FEL

SEC. 26-T18S-R29E, NMPM

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

EAST TURKEY TRACK FED COM #4

9. API Well No.

30-015-31632

10. Field and Pool, Or Exploratory Area

TURKEY TRACK MORROW NORTH GAS

11. County or Parish, State

EDDY CO, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TD & RUN 5-1/2"

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6/22/01 TD @ 11,915' (DRILLER) TRUE VERT. DEPTH = 11,880'. (STEER WELL OFF @ 9,900')

RUN 5-1/2", 17#, N-80 & P110 TO 11,905' (DV @ 8686')

STAGE I: CMT. W/ 550-SXS "C" (15:61:11) CIRC. 10-SXS OFF DV.

STAGE II: CMT. W/760-SXS POZ "C" & TAIL W/ 385-SXS "C" (15:61:11) CIRC. 35-SXS. TO PIT.

NOTE: ATTACHED WEATHERFORD-DAILEY DIRECTIONAL SERVICES REPORT.

ACCEPTED FOR RECORD

AUG 20 2001

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Isabel Lopez

Title

ENGINEERING TECHNICIAN

Date

6/25/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

RECEIVED

ADG 3-01

2114
KOSWILL, RM



API #:
(30-015-31632)

COMPLETED JOB REPORT

MYCO INDUSTRIES, INC.

EAST TURKEY TRACK

FED COM #4

S26-T185-R 29E

EDDY COUNTY, NEW MEXICO



Weatherford

Drilling & Intervention Services



Job Number: WTX0601D082
 Company: Myco Industries, Inc.
 Lease/Well: E. Turkey Track Fed. Com #4
 Location: Eddy County
 Rig Name: Key #37
 RKB:
 G.L. or M.S.L.:

State/Country: New Mexico
 Declination: 9.08° East
 Grid: True North
 File name: C:\WELLFI-1\MYCOIETTFC#4.SVY
 Date/Time: 20-Jun-01 / 15:13
 Curve Name:

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane 285.44
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
MWD Survey Tie in									
9476.00	.84	265.94	9475.30	11.15	41.91	-37.43	43.37	75.10	.00
9644.00	.40	222.00	9643.29	10.63	40.29	-36.01	41.67	75.22	.37
9739.00	.50	258.10	9738.29	10.30	39.66	-35.49	40.98	75.45	.31
9887.00	.50	293.40	9886.28	10.42	38.44	-34.28	39.82	74.83	.20
9983.00	2.20	328.80	9982.25	12.16	37.10	-32.52	39.04	71.85	1.89
10047.00	3.20	326.70	10046.18	14.70	35.48	-30.29	38.41	67.49	1.57
10110.00	4.30	337.00	10109.05	18.35	33.59	-27.50	38.28	61.36	2.04
10174.00	6.20	327.50	10172.78	23.47	30.80	-23.44	38.72	52.69	3.25
10270.00	6.90	317.70	10268.15	32.11	24.13	-14.71	40.17	36.93	1.37
10302.00	7.70	314.40	10299.89	35.03	21.31	-11.21	41.00	31.31	2.82
10334.00	8.30	312.00	10331.58	38.08	18.06	-7.27	42.14	25.37	2.15
10366.00	9.40	307.90	10363.20	41.23	14.28	-2.79	43.63	19.10	3.96
10430.00	12.40	303.90	10426.04	48.27	4.45	8.56	48.48	5.27	4.83
10462.00	13.20	302.30	10457.24	52.14	-1.49	15.32	52.16	358.36	2.73
10493.00	13.70	297.60	10487.39	55.73	-7.74	22.29	56.27	352.10	3.88
10589.00	14.20	278.20	10580.61	62.68	-29.48	45.10	69.27	334.81	4.88
10621.00	13.90	277.30	10611.66	63.73	-37.17	52.80	73.78	329.75	1.16
10653.00	14.30	272.40	10642.69	64.39	-44.94	60.46	78.52	325.09	3.93
10685.00	14.50	270.60	10673.69	64.59	-52.89	68.18	83.48	320.69	1.53
10749.00	14.20	270.70	10735.69	64.77	-68.75	83.51	94.46	313.29	.47

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
10781.00	13.80	271.50	10766.74	64.92	-76.49	91.01	100.33	310.32	1.39
10844.00	13.40	269.90	10827.97	65.11	-91.30	105.34	112.14	305.49	.87
10876.00	13.70	269.60	10859.08	65.07	-98.80	112.56	118.30	303.37	.96
10908.00	14.80	269.30	10890.10	65.00	-106.68	120.13	124.92	301.35	3.45
10940.00	15.50	268.60	10920.99	64.84	-115.04	128.15	132.05	299.41	2.26
11004.00	16.10	266.90	10982.57	64.15	-132.45	144.75	147.17	295.84	1.18
11068.00	14.90	266.90	11044.24	63.23	-149.53	160.96	162.34	292.92	1.87
11100.00	14.50	268.70	11075.19	62.91	-157.64	168.70	169.73	291.76	1.90
11132.00	13.80	268.80	11106.22	62.74	-165.46	176.19	176.96	290.77	2.19
11164.00	13.30	269.00	11137.33	62.60	-172.96	183.38	183.94	289.90	1.57
11196.00	12.70	268.70	11168.51	62.46	-180.15	190.28	190.67	289.12	1.89
11291.00	11.70	270.60	11261.36	62.32	-200.23	209.59	209.70	287.29	1.13
11355.00	11.30	270.90	11324.08	62.49	-212.98	221.93	221.96	286.35	.63
11419.00	10.10	277.50	11386.97	63.32	-224.82	233.56	233.56	285.73	2.68
11483.00	9.30	282.90	11450.05	65.20	-235.42	244.29	244.29	285.48	1.89
11515.00	9.00	283.80	11481.65	66.38	-240.37	249.37	249.37	285.44	1.04
11611.00	7.70	291.50	11576.63	70.53	-253.65	263.27	263.27	285.54	1.78
11706.00	6.10	306.90	11670.95	75.89	-263.61	274.30	274.32	286.06	2.56
11802.00	5.00	318.50	11766.50	82.09	-270.46	282.55	282.64	286.88	1.63
11876.00	4.60	326.40	11840.24	86.97	-274.24	287.50	287.70	287.60	1.04
--Projection to Bit--									
11916.00	4.38	330.67	11880.12	89.64	-275.88	289.79	290.08	288.00	1.00

SUMMARY : DRILLER'S TD = 11,916'
TRUE VERTICAL DEPTH = 11,880'

SURFACE LOCATION = 660' FSL ; 529' FEL
LOCATION @ BIT (TVD) = 750' FSL ; 803' FEL