

(July 1992)

SUBMIT IN DUPLICATE

Cons.

FORM APPROVED

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**N.M. V-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210**

OMB NO. 1004-0137

February 28, 1995

CLSF

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER _____		5. WELL DESIGNATION AND SERIAL NO. NM-0437522	
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF CENVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MYCO INDUSTRIES, INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 840, ARTESIA, NM 88211-0840 (505)746-0246		8. FARM OR LEASE NAME, WELL NO. EAST TURKEY TRACK FED COM #4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 529' FEL At top prod. interval reported below 671' FSL & 571' FEL At total depth 750' FSL & 803' FEL		9. API WELL NO. 30-015-31632	
10. FIELD AND POOL, OR WILDCAT SAND DUNES UPPER PENN		11. SEC., T., R., M., OR BLOCK AND SURVEY ON AREA S26-T18S-R29E NMPM	
14. PERMIT NO.		DATE ISSUED 02/23/01	12. COUNTY OR PARISH EDDY
			13. STATE NM
15. DATE SPUDDED 5/14/01	16. DATE T.D. REACHED 6/22/01	17. DATE COMPL. (Ready to prod.) 9/21/01	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3446' GL
19. ELEV. CASINGHEAD 3446'			
20. TOTAL DEPTH, MD & TVD 11,915'/11,880'	21. PLUG, BACK T.D., MD & TVD 11,266' MD/11,261' TD	22. IF MULTIPLE COMPL. HOW MANY * DRILLED BY	23. INTERVALS 10-11,915'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION ---TOP, BOTTOM, NAME (MD AND TVD)* 9510'-9538' (MD & TVD) WOLFCAMP		25. WAS DIRECTIONAL SURVEY MADE YES-PREVIOUSLY SUBMITTED	
26. TYPE ELECTRIC AND OTHER LOGS RUN AZ LAT/MCFL-GR, 3-DET LD/CN-GR			27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MC)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	H-40, 48#	474'	17-1/2"	550-SXS. (CIRC)	-
8-5/8"	J-55, 32#	3222'	12-1/4"	1,600-SXS. (CIRC)	-
5-1/2"	N80-P110, 17#	11,915'	7-7/8"	1,310-SXS. (CIRC)	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	9,389'	9,389'

31. PERFORATION RECORD (Interval, size and number)  9510', 12', 14', 16', 18', 35', 36', 38' (MD & TVD) 2-SPF (0.52") 16-TOTAL HOLES	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	9510'-38'	1500-GAL 15% ACID+ BALLS
	9510'-38'	8000-GAL XL ACID III + CO2

33. * PRODUCTION							
DATE FIRST PRODUCTION 9/18/01		PRODUCTION METHOD (Flowing, gas lift, pumping ---size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 9/23/01	HOURS TESTED 24	CHOKE SIZE 12/64"	PROD'N FOR TEST PERIOD >	OIL - BBL. 52	GAS - MCF 78	WATER - BBL. 0	GAS-OIL RATIO 1500:1
FLOW, TUBING PRESS. 325#	CASING PRESSURE 0	CALCULATED 24-HOUR RATE >	OIL - BBL. 52	GAS - MCF 78	WATER - BBL. 0	OIL GRAVITY - API (CORR.) 46.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD (DUKE LP) FIRST SALES 9/21/01

35. LIST OF ATTACHMENTS  
E-LOGS AND SITE FACILITY DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE ENGINEERING TECHNICIAN DATE 9/26/01  
\* (See Instructions and Spaces for Additional Data on Reverse Side)  
LES BABYAK  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

RANDY DUTTON

OCT 26 2001