Submit 3 Copies to Appropriate District Office	State of New Mex Energy, Min and Natural Res	uco sources Department	Form C-103 Revised 1-4-89 0 15 F
<u>DISTRICTI</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-015-31649
DISTRICTII P.O. Drawer DD, Artesia, NM 88210 DISTRICTIII 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE XX FEE
			6. State Oil & Gas Lease No. V-5867
(DO NOT USE THIS FORM FOR IPRO DIFFERENT RESER (FORM C	ICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN O RVOIR. USE "APPLICATION FOR PER S-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OL GAS WELL X WELL X	OTHER		Tumbledink AVK State Com
2. Name of Operator YATES PETROLEUM CORPOR	RATION /		8. Well No. 2
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·		9. Pool name or Wildcat
105 South 4th St., Art 4. Well Location	tesia, NM 88210	· · · · · · · · · · · · · · · · · · ·	Richard Knob Atoka Morrow
Unit Letter \underline{P} : <u>66</u>	0 Feet From The South	Line and 660	Feet From The East Line
Section 16	Township 18S Ra		NMPM Eddy County
		3' <u>GR</u>	
11. Check	Appropriate Box to Indicate N	Nature of Notice, R	eport, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
OTHER:		OTHER: Perfora	te and acidize X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed			
<pre>work) SEE RULE 1103. 5-30-2001 - Cleaned unit. 5-31-2001 - Nippled 6-1-2001 - Finished tubing with 900 gall up wireline. TIH wi and rigged down wire 6-2-4-2001 - Rigged .42" holes as follow TOOH with casing gun nipple to 8580'. Se 6-5-2001 - Bled well Swabbed and flow tes 6-6-2001 / Flow test I hereby certify that the information above by SKONATURE</pre>	location and set and te up BOP. TIH with bit, TIH with bit, scraper a lons of 15% IC HCL acid. ith logging tools and ra eline. Shut well in. up wireline. TIH with vs: 8616-8624' (54 hole and rigged down wirel et packer. Nippled up t down. Acidized perfor sted. Shut well in. ted. Shut well in.	ested anchors. scraper and tub and tubing and t TOOH with tub an GR/CCL/CBL lo 4" casing guns es) and 8628-867 line. TIH with cree. Swabbed t cations 8616-867	Moved in and rigged up pulling oing to 6500'. Shut well in. agged PBTD at 8889'. Pickled oing, scraper and bit. Rigged og. TOOH with logging tools and perforated 8616-8678' w/360 78' (306 holes) (6 SPF - Morrow). packer with on/off tool with 2.25" cubing dry. Shut well in. 78' with 1500 gallons of 7-1/2% MSA.
TYPE OR PRINT NAME RUSLY RIETH (This space for State Use) ORIGINAL SIGNED BY TIM W. GUM NOV 1 9 2000			
(This space for State Use)	ORIGINAL SIGNED BY DISTRICT II SUPERVIS	OR	NOV 1 3 200
APPROVED BY	π	me	DATE

YATES PETROLEUM CORPORATION 105 South Fourth Street Artesia, NM 88210

SUNDRY NOTICE CONTINUED:

6-7-2001 - Flow tested. Shut well in.6-8-2001 - Flow tseted. Shut well in. Released well to production department.

Rusty Klein / Operations Technician June 30, 2001