Submit 3 Copies to Appropriate District Office	Energy, Mi s and Natural Resources Department		C185	Form C-103   Revised 1-k-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO.	
DISTRICTII P.O. Drawer DD, Artesia, NM 88210			30-015-3164 5. Indicate Type of Lease STAT	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. V-5867	
	ICES AND REPORTS ON WEL	19		
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESE	POSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PER -101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreen	nent Name
1. Type of Well: OIL OAS WELL WELL X	OTHER		Tumbladink Al	W State Com
2. Name of Operator	UTHER .	<u> </u>	Tumbledink AV	K State Com
YATES PETROLEUM CORPORATION			2	
3. Address of Operator		PECCAL	9. Pool name or Wildcat	
105 South 4th St., Art	esia, NM 88210	OCD ARTICIAN	Richard Knob At	oka Morrow
4. Well Location Unit Letter <u>P</u> : <u>66</u>	0 Feet From The South	Line and 660	) Feet From The	East Line
Section 16	Township 185 Rai	nge <sup>1</sup> 25E	NMPM Eddy	County
	10. Elevation (Show whether 1	3' GR		
Charle Appropriate Day to Indicate Nature of Notice Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		REMEDIAL WORK		
TEMPORARILY ABANDON				
PULL OR ALTER CASING		CASING TEST AND C		<u> </u>
OTHER:	OTHER: OTHER: Frac Morrow perfora			
work) SEE RULE 1103. 8-17-2001 - Moved in	ations (Clearly state all pertinent details, and and rigged up pulling up	unit. Bled wel	1 down. Pumped 40	bbls to kill
well. Nippled up BOP. TIH and released packer. Started out of hole with packer and tubing. 8-18-20-2001 - Finished TOOH wtih tubing and packer. Nippled down BOP. Nippled up frac valve.				
8-21-22-2001 - Shut in. Prep to frac. 8-23-2001 - Frac'd perforations 8616-8678' (down 5-1/2" casing) with 45108 gallons WF240 70Q				
CO2 foam and 175000# ac-frac black sand. Flowing well back.				
8-24-2001 - Flowed well back. Shut well in.				
8-25-2001 - TIH with wireline set packer with 1.875" profile and set packer at 8466' with				
plug in place. TIH with on/off tool and engaged packer. Loaded hole and tested to 1000 psi. Pulled blanking plug. Flowed well back. Shut well in.				
8-26-28-2001 - Flowed well back. Shut well in.				
8-29-2001 - Flow tested. Shut well in. Released well to production department.				
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	the and complete to the best of my knowledge and	operations	Technician DATE	August 30, 2001
SIGNATURE	<u> </u>			
TYPE OR PRINT NAME RUSTY Klei				HONE NO. 505/748-1471
(This space for State Use)	DISTRICT II SUP	ED BY TIM W. GUN Ervisor	<b>a</b>	NOV 1 3 2001
11/1	π	1.e	DATE	
CONDITIONS OF APPROVAL, IF ANY:				