

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-31652

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
OXY Trombone

8. Well No.
192463 1

9. Pool name or Wildcat
Atoka Morrow, West

4. Well Location
Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 2 Township 18S Range 25E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3467'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Dry Hole

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Completion</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE/ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7.1.02

Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use) **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

APPROVED BY [Signature] TITLE DATE Jul 11 2002

Conditions of approval, if any:

OXY TROMBONE NO. 1

12/05/2001 CMIC:gary henrich

miru baker atlas WL,rih w/ cbl tools,tag @ 8595',press. csg to 2500#,run cmt. bond log from pbsd to 4200',found top of cmt. @ 4520',pooh,rd WL,sisd!

12/07/2001 CMIC:gary henrich

road unit & crew to ;loc.,move in matting boards & pipe racks,spot & rig up,unload,rack & tally 269 jts.2 7/8"L-80 tbg.,nu 5k hyd bop,rih 4 3/4" bit,5 1/2" csg. scraper & 264 jts.tbg.,tag @ 8616',pu to 8586',sisd!

12/08/2001 CMIC:gary henrich

rih to 8614',ru bj services,pump 300 gals. xylene,500 gals.15% hcl pickle acid,displace to pit w/ 210 bbls. 3% kcl w/ clay stabilizers & pkr. fluid,test csg. to 1500#(OK)rd bj,pooh w/tbg.,csg. scraper & bit,sisd!

12/11/2001 CMIC:gary henrich

ru baker atlas wl,rih w/4"tag guns loaded w/ predator charges @ 2 spf,perforate strawn formation @ 8038'- 8054',8022'- 8028',8002'- 8006'(50 holes)no show of gas or fl change,pooh,rd wl,rih w/2 7/8"X5 1/2"baker retriev-a-matic treating pkr.,2 7/8" sn & 243 jts. 2 7/8"L-80 tbg.,set pkr. @ 7937',test csg. & pkr. to 1000#(OK),nd bop,nu tree,ru swab,rec. 45 bw in 2 hrs.,ifl surface,ffl dry,no show of gas or oil,sisd!

12/12/2001 CMIC:gary henrich

sitp 50#,bleed well down,ru swab,rec. 1/2 bw in 1 run,had 300' of fluid entry overnight,rd swab,nu tree saver,ru bj,acidize well w/ 5000 gals.15% hcl acid & n2 & 50 ball sealers as follows,pump 3 bbls. acid,20,000 scf of n2,116 bbls.acid comingled w/1000 scf of n2 per bbl.,formation broke @ 5124#,min. treating press.3787#,max.5127#,aver.4150#,aver. rate 6 bpm,isd 3306#,5 min.3280#,10 min.3250#,15 min.3241#,si,rd bj,nd tree saver,sitp 3200#,open well to pit on 8/64" choke,rec.24 bw in 4 hrs. & well died,ru swab,rec.33 bw in 2 hrs.,ifl 3600',ffl dry,slight trace of gas,rd swab,sisd!(84 blwltr)

12/13/2001 CMIC:gary henrich

sitp 900#,open well to pit on 12/64" choke,rec. 0 bf in 1 hr. & well died,ru swab,rec. 12 bw in 8 hrs.,ifl 6100',ffl dry, well swabbed dry in 1 hr.,made 1 run per hr. rest of day,no fluid entry,3' to 4' flare,rd swab,sisd!(72 blwltr)

12/14/2001 CMIC:gary henrich

sitp 800#,open well to pit on 18/64"choke,well bled down in 30 min.,ru swab,rec. 1 bw in 9 hrs.,had 300' of fluid entry overnight,well swabbed dry in 1 run,made 1 run per hr. rest of day,no fluid entry,3' to 4' flare,sisd!(71 blwltr)

12/15/2001 CMIC:gary henrich

sitp 750#,open well to pit on 20/64"choke,well bled down in 1 hr.,ru swab,rec. 1 bw in 9 hrs.,ifl 7600',ffl dry,well swabbed dry in 1 run,made 1 run per hr. rest of day,no fluid entry,3' flare,sisd!

12/18/2001 CMIC:gary henrich

sitp 1200#,bleed well down in 1 hr.,nd tree,nu bop,release pkr. & pooh w/ 2 7/8"tbg.,sn & pkr.,ru baker atlas wl,rih & set cibp @ 7980',pooh,rih w/bailer & dump 3 sx cement on top of cibp making pbsd 7955',pooh,rd wl,sisd!

12/19/2001 CMIC:gary henrich

ru baker atlas wl,rih w/4"tag guns loaded w/ predator charges @ 2 spf,perforate canyon formation from 7718' -7730'(24 holes),pooh,rd wl,rih w/ production pkr. & 2 7/8" tbg.,set pkr. @ 7642',test csg. & pkr. to 1500#(OK),nd bop,nu tree,ru swab,rec. 27 bw in 3 hrs.,ifl 2700',ffl dry,well swabbed dry in 2 hrs.,made 1 run per hr. rest of day,no fluid entry,slight gas,sisd!

OXY TROMBONE NO. 1

12/20/2001 CMIC:gary henrich

sitp 400#, bleed well down to pit in 30 min., ru swab, had no fluid entry overnight, rd swab, nu tree saver, ru bj services, acidize well w/3000 gals. 15% hcl acid & n2 as follows, pump 3 bbls. acid, 20,000 scf n2 pad, 69 bbls. acid comingled w/1000 scf n2 per bbl. & 20 ball sealers in 2 stages, formation broke @ 5220#, flush to top perf. w/3% kcl & 1000 scf per bbl. n2, min. treating press. 4000#, max. 4320#, aver. 4000#, aver. rate 5.5 bpm, isdp 3400#, 5 min. 2980#, 10 min. 2915#, 15 min. 2880#, si, rd bj, nd tree saver, sitp 2800#, open well to pit on 10/64" choke, rec. 11 bw in 2 hrs., no show of gas, fftp 800# on 12/64" choke, si, attend oxy safety meeting, sd! (94 blwltr)

12/21/2001 CMIC:gary henrich

sitp 1600#, open well to pit on 10/64", rec. 16 bw in 5 hrs. & well died, ru swab & rig broke down, repair rig, resume swabbing, rec. 12 bw in 2 1/2 hrs., ifl 1200', ffl 4200', rd swab, had a 4' flare last hr., sisd! (66 blwltr)

12/22/2001 CMIC:gary henrich

sitp 1000#, open well to pit on 12/64" choke, well bled down to 0# in 1 hr., ru swab, rec. 19 bw in 8 hrs., ifl 4200', ffl dry, well swabbed dry in 2 hrs., made 1 run per hr. rest of day, had no fluid entry & 6' flare, rd swab, sisd!

12/23/2001 CMIC:gary henrich

sitp 1050#, open well to pit on 10/64" choke, rec. 0 bf in 5 hrs., fftp 240# on 10/64" choke, est. rate 132.72 mcf/d, sisd! (tbg. press. was still falling when we shut well in)

12/27/2001 CMIC:gary henrich

sitp 1700#, open well to pit on 18/64" choke, well bled down in 1 hr., ru swab, had no fluid entry over holidays, pooh, rd swab, rig unit down, clean loc., move off loc.!

12/28/2001 CMIC:gary henrich

sitp 1600#, open well to pit on 14/64" choke, flow well for 2.5 hrs., ru slickline truck, rih w/press. bombs w/ well still flowing, release bombs in 2.875 F nipple @7638', si, pooh, rd slickline & choke manifold, fftp 18# on 18/64" choke, total of 5.5 hrs. flowed, no fluid rec., sisd!

01/11/2002 CMIC:gary henrich

sitp 1800#, nu tree saver, ru bj services, pump 10,500 gals. 20% gelled acid w/30 quality co2 & 10,850 gals. 20% x linked acid w/ 30 quality co2 in 8 alternating stages, flush to top perf. w/1470 gals. 2% kcl w/30 quality co2, min. treating press. 2387#, max. 3357#, aver. 3032#, isdp 2475#, 5 min. 2384#, 10 min. 2349#, 15 min. 2319#, si, rd bj, nd tree saver, sitp 2250#, open well to pit on 16/64" choke, rec. 0 bo, 142 bw in 11 hrs., ftp 20# on f/o choke, est. 58 rate mcf/d, gas hit after flowing back 9 hrs. (416 blwltr)

01/12/2002 CMIC:gary henrich

ftp 0#, on f/o choke, rec. 0 bf in 6 hrs., sisd! (416 blwltr)

01/15/2002 CMIC:gary henrich

road unit & crew to loc., spot & rig up, sitp 780#, stand by for dozer to finish digging pit, open well to pit on f/o choke, well bled down in 8 min., ru swab, rec. 14 bw in 4 hrs., ifl 4200', ffl surface, sisd due to wind blowing gas & fluid over dozer digging pit!

01/16/2002 CMIC:gary henrich

sitp 1100#, open well to pit on f/o choke, well bled down to 80# in 20 min., ru swab, kick well off flowing in 3 runs, rec. 6 bw in 2 1/2 hrs., fftp 30# on f/o choke, shut well in due to dozer digging pit & gas blowing across pit.

01/17/2002 CMIC:gary henrich

road unit & crew to loc., spot & rig up, sitp 920#, open well to pit on f/o choke, well bled down to 50# in 1 hr., ru swab, rec. 24 bw in 7 hrs., ifl scattered from 4950' to pkr., ffl dry, well swabbed dry in 6 hrs., wait 1 hr. & make swab run, had 50' of fluid entry, slight gas, sisd!

01/18/2002 CMIC:gary henrich

sitp 850#, open well to tank on f/o choke, well bled down to 0# in 20 min., ru swab, rec. 6 bw in 5 hrs., ifl 7135', ffl dry, well swabbed dry in 2 hrs., made 1 run per hr rest of day, well had 50' to 100' of scattered fluid entry per hr., si, rig down, move off loc.!