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DISTRICT I			-		State of Nev					"S¥ "	Form C-101	
1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natu					als and Natur	ural Resource Debartment Revised March 17, 1999						
DISTRICT II						(1 ³)	4	157	Subr	mit to appro	Instructions on back priate District Office	
811 South Firs	st, Artesia, N	M 88210	(OIL CO	NSERVAT	LIQN DIV	ISIC	NC	3) ~~~		tate Lease - 6 Copies	
DISTRICT III	1					- AMOO	时上	2001	818		Fee Lease - 5 Copies	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe						87 5 04-208	RECE	IVED	20			
DISTRICT IV 2040 South Pacheco, Santa Re, NM 8750:						00	D - F	ARTESIA	27	🗌 AN	IENDED REPORT	
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27	operty Code	<u>}</u>		³ Property Na Rumble AXM						⁶ Well No. 2		
	•				⁷ Surfac	e Locatior	1					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South L	ine	Feet from the	East/W	est Line	County	
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¹⁶ M	N		G		R	ation		S		20	3555'	
¹⁶ M	N Iultiple		G Proposed D 9000'	epth	R ¹⁸ Form	ation ster	Not	S ¹⁹ Contractor t Determin		20	3555' Spud Date	
¹⁶ M	N fultiple N		G Proposed D 9000' 21	epth Propose	R ¹⁸ Form Ches	ation ster	Not nt P	S ¹⁹ Contractor t Determin Program		20 g	3555' Spud Date	
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<u>District 1</u> 1625 N. French Dr.	4 88240	State of New Mexico Energy, Minerals & Natural Resources						Form C-102 Revised March 17, 1999				
<u>District II</u> 811 South First, Artesia, NM 85210 <u>District III</u> 1960 Rie Brazos Rd., Aztec, NM 87418				OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505				N Su	Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies			
<u>District IV</u> 2940 South Pàchec	e, Santa Fe.		ELL LO	CATIO	N AND A	CREA	AGE DEDIC] AMEI	NDED RE	PORT
A '	· · _ · · · · · · · · · · · · ·		¹ Pool Coo						Mildcat Chester			
* Property C	RUMB	LE AXM	¹ Property Name E AXM STATE						^t Well Number 2			
OGRID No. 025575 YATE			S PETR	Operator Name PETROLEUM CORPORATION					'Elevation 3555 -			
			·····		¹⁰ Surfa	ace Lo	cation					
UL er lot no.	Section	Township	Range	Lot Ide	n Feet from	n the	North/South line	Feet from the	East	/West line		County
J	28	18S	25-E		1980		SOUTH	1980	EA	ST	EDDY	
			¹¹ Bo	ttom Ho	le Locatio	n If D	ifferent From	n Surface				
UL er lot no.	Section	Township	Range	Lot Id	n Feet from	n the	North/South line	Feet from the	East	/West line		County
¹² Dedicated Acres	i Joint o	r Liefill ¹⁴ C	onsolidation	Code ⁶ C	J. Drder No.					1		
320		1										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL AL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			" OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true and
			complete to the best of my knowledge and belief
1			C. Common -
			Signature Cy Cowan
			Printed Name / Regulatory Agent
			Tute April 11, 2001
			Date
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was
14000		1980'	ploned from field notes of actual surveys made by me
V-480	P	1500	or under my supervision, and that the same is true and correct
V 1001			no the best of my belief.
			- A Martin A
	1980		Date of Sur By Signature and Sal at When Mindle Groups 5412 5412 5412 5412 5412 5412 5412 5412
			Certificate Number



Typical 3,000 psi choke manifold assembly with at least these minimun features

