

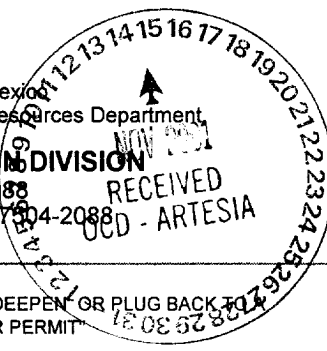
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Submit 3 copies
to Appropriate
District Office

Form C-103
Revised 1-1-89

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088



DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

WELL APT NO.	30-015-31702
5. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
7. Lease Name or Unit Agreement Name	Rumble AXM State
8. Well No.	#2
9. Pool Name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐
WELL ☐ WELL ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980' Feet From The East Line
Section 28 Township 18S Range 25E NMPM Eddy COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3555' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/7/01-Cement 8-5/8" casing. Drilling to 1214'. TD 12-1/4" hole at 9:45 pm. 5/6/01 Rigged up lay down machine and laid down 7-8" drill collars and shock sub. Rigged up casing crew and ran 29 joints 8-5/8" 24# J-55 (1216.87') casing, set at 1214'. Insert float set at 1171.88'. Cemented w/200 sacks Thixset Premium Plus + 1% component A + 25% component B (yld 1.52, wt 14) and 400 sacks Halliburton Lite + 1/8#/sx Pol-E-Flake + 5#/sx salt (yld 20, wt 1257). Tailed in with 200 sacks Class "C" Premium Plus with 2% CaCl2 (yld 1.34, wt 14.8). PD at 7:00 a.m. 5/7/01. Bumped plug to 700# held OK. Stopped 50 sacks Class "C" + 4% CaCl2. Stopped pumping at 5:30 pm 5/7/01. WOC Ran 1". Tagged cement at 430'. Spotted 60 sacks Class "C" + 4% CaCl2. Stopped pumping at 7:30 pm 5/7/01. Spotted 190 sacks Class "C" + 4% CaCl2. Stopped pumping at 10:30 pm 5/7/01. Notified Phil with the OCD and received verbal permission to redi-mix cement to surface. Tested BOP and choke manifold to 3000# and hydril to 3000#. Rigged up flowline & PVT valve. Drilled out at 12:45 pm 5/8/01. Reduced hole to 7 7/8" hole at 1:30 am 5/25/01. Ran 4 -1/2" casing. Circulate & cement. Rig released at 6:00 am 5/27/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erma Vazquez TITLE Operations Technician DATE 11/9/01

TYPE OR PRINT NAME Erma Vazquez TELEPHONE NO 505-748-1471

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY [Signature] DATE NOV 18 2001

CONDITIONS OF APPROVAL, IF ANY: Note woc time