

CISF
8/2

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

WELL APN NO: 30-015-31702	
5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
7. Lease Name or Unit Agreement Name Rumble AXM State	
8. Well No. #2	9. Pool Name or Wildcat Wildcat Chester

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4th., Artesia, NM 88210	
4. Well Location Unit Letter J : 1980 Feet From The East Line and 1980 Feet From The East Line Section 28 Township 18S Range 25E NMPM Eddy COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>Perforate, Acidize, Frac</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Detail casing report: Ran 214 joints casing set at 9100'. 25 joints 4 1/2" P-110 11.6# 25 joints 4 1/2" P-110 11.6# SB (1029.20') 189 joints 4 1/2" n-80 11.6# Varn (8082.18') Float shoe set at 9100'. Bottom marker set at 8607.23', Top marker set at 8068.22'. Cemented 2/600 sacks Interfill "H- + 1/8# P01 E flak C (yld 2.77, wt 115). Tailed in w/590 sacks Super " H" + 0.05% Halad 344 + .4% DFR-3 + 5# gilsonite +1# salt (yld 1.66, at 13). PD @ 11:45 pm. TIH with 3 1/8" bit & 4 1/2" casing scraper to PBTD @ 9064'. Pick tubing with 900 gal NE/FE acid. Run CCL/CBL/GR log from PBTD @ 9055' wireline depth to 6000'. Top of cement @ 2100'. Performate Morrow Sand Zone with 6 JSPF with 3 1/8" casing guns. 8790-8800'= 66 holes, 8822-8828'=42 holes, 8832 8836'= 20 holes, total = 128. Pick up 4 1/2" arrow sets packer. Prep to run packer to 8640'. Prep to run packer to 8640'. Swab tubing dry and acidize Morrow sand zone. TIH with 4 1/2" packer with 1.875" profile, set at 8720' and tested to 1000 psi. Acidized Morrow sand perfs 8790-8836' with 1000 gals 7.5% MSA. 6/8/01-Turned well over to production dept. 7/12/01 Released and pulled packer from 8720' Frac casing perfs 8790-8836' with 47,000 70Q CO2 foam. 7/18/01 Production dept. placed well



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Erma Vazquez</u>	TITLE <u>Operations Technician</u>	DATE <u>NOV 18 2001</u>
TYPE OR PRINT NAME <u>Erma Vazquez</u>	TELEPHONE NO <u>505-748-1471</u>	
(This space for State Use)		
APPROVED BY <u>[Signature]</u>	TITLE <u>ORIGINAL SIGNED BY TIM W. GUM</u>	DATE <u>NOV 18 2001</u>
DISTRICT II SUPERVISOR		
CONDITIONS OF APPROVAL, IF ANY:		

Rumble AXM State #2
Sec. 28-T18S-R25E

placed well online.

8-09-01 GAS WELL IP TD 9000' PBD 8969', On a 24 hour Official Potential test taken 4-30-01 will flow 490# on 28/64" choke= 5 BOPD, 2631 MCFGPD and 3 BWPD perforations 8716-8754' Morrow. Well is producing.