

State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API N
30-015-31702
5. Indicate Type of Lease
State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
V-4801

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:		7. Lease Name or Unit Agreement Name	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator		8. Well No.	
Yates Petroleum Corporation		#2	
3. Address of Operator		9. Pool Name or Wildcat	
105 South Fourth St. Artesia NM 88210		Wildcat Chester	
4. Well Location			
Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line			
Section <u>28</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> County			
10. Date Spudded	11. Date T.D. Reached	12. Date Completed (Ready to Prod)	13. Elevations (DF & RKB, RT, GR, etc.)
4/28/01	5/25/01	7/18/01	3555' GR
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled by
9100	8969		40-9100
19. Producing Interval (s), of this completion - Top, Bottom, Name			20. Was Directional Survey Made
8790'-8836' Morrow			No
21. Type Electric and Other Logs Run			22. Was Well Cored
CCL/CRL/GR Logs			No

23. <b>CASING RECORD (Report all strings set in well)</b>				
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
20"		40'	17-1/2"	Cement to surface
13-3/8"	48#	400'	12-1/4"	500 sx-Circ
8-5/8"	24#	1214'	11"	900 sx-Circ
4-1/2"	11.6#	9100'	7-7/8"	1190 sx-Circ

24. <b>LINER RECORD</b>					25. <b>TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8712'	8720'

26. PERFORATION RECORD ( INTERVAL, SIZE, AND NUMBER)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
8720-8800= 66' holes, w/6JSPF with 3 1/8 casing gun		DEPTH INTERVAL	
8822-8828= 42' holes w/6JSPF with 3 1/8 casing gun		AMOUNT AND KIND MATERIAL USED	
8832-8836= 20' holes w/6JSPF with 3 1/8 casing gun		8790-8836'	
		w/1000 gals 7.5% MSA	

28. <b>PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. Or Shut-in)		
6/8/01		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water-Bbl	Gas - Oil Ratio
6/7/01	24	10/64"		0	245 mcf	0	
Flow Tubing Press.	Casing Pressure	Calculated 21-Hour Rate	Oil- Bbl	Gas-MCF	Water-Bbl	Oil Gravity - API	
1000#			0	245 mcf	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Tested Witnessed By	
Sold		Johnny Blount	

30. List Attachments

Deviation survey & logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
<u>Erma Vazquez</u>	Erma Vazquez	Drilling Technician

POROUS ZONES: (Show all important zones of pososty f, and all drill-stem, tests, including depth interval tested, open flowing and shut in pressures and recoveries):			38. GEOLOGIC MARKERS		
			NAME	TOP	
TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
			San Andres	714	
			Glorieta	2072	
			Tubb	3516	
			Abo	4130	
			Wolfcamp	5460	
			Cisco	6336	
			Canyon	7667	
			Strawn	8194	
			Atoka	8326	
			Morrow	8743	
			Chester	9007	