State of New Mexico-DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources Department Revised March 17, 1999 Instructions on back DISTRICT II Submit to appropriate District Office OIL CONSERVATION DIVISIÓN 811 South First, Artesia, NM 88210 State Lease - 6 Copies PO BOX 2088 Fee Lease - 5 Copies DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 DISTRICT IV AMENDED REPORT 2040 South Pacheco, Santa Re, NM 8750 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number Yates Petroleum Corporation 025575 105 South Fourth Street APLNumber Artesia, New Mexico 88210 Property Code Property Name Well No. Rio Penasco JX 3 Surface Location UL or lot no Section Township North/South Line Range Lot Idn Feet from the Feet from the East/Wes: Line Н 35 **18S** 25E 1500' North 1200' East Proposed Bottom Hole Location If Differe NOTIFY OCD SPUD & TIME TO WITNESS WATER PROTECTION STRING UL or lot no Section Township Range Lot Idn Feet from the North/South Line 83/4" 9 Proposed Pool 1 Wildcat Chester Work Type Code Well Type Code Cable/Rotary Lease Type Code Ground Level Elevation Ν G R 3488' Multiple Proposed Depth Formation Contractor Spud Date Ν 8860' Chester Not Determined **ASAP** ²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/feet Setting Depth Sacks of Cement Estimated TOC 17 1/2" 13 3/8" 48# 400' 450 sx Surface 12 1/4" 8 5/8" 24# 1200' 600 sx Surface 7 7/8" 5 1/2" 15 1/2" + 17# 8860' 650 sx TOC-5000'

Cement to cover all oil, gas and water bearing zones. 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary

Yates Petroleum Corporation proposes to drill and test the Chester and intermediate formations. Approximately 400' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: 0-400' FW/Spud Mud; 400'-1200' FW; 1200'-7900' Cut Brine; 7900'-8860' Salt Gel/Starch.

BOPE PROGRAM: A 3000#ROPE will be installed on the 11 3/4" casing and tested daily.

	<i></i>							
Thereby certify that the information gi my knowledge and belief.	y	° OIL CONSERVATION DIVISION						
Signature:	ow an	Approved by ORIGINAL SIGNED BY TIM W. GUM 50						
Printed name: Cy Cowan		Title: DISTRICT N SUPERWINDS						
Title: Regulatory Agent		Title: Approva. Date: 2 3 2 Expiration Date: Conditions of Approval						
Date:	Phone:	Conditions of Approval						
04/20/01	(505) 748-1471	Attached						

Form C-101

County

Eddy

DISTRICT I 1635 M. French Dr., Hobbs, MM 86340 DISTRICT II 811 South First, Artesia, NM 86210 DISTRICT III

1000 Rio Brazos Ed., Axtec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fc. NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies For Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code Pool Name				Pool Name				
						Wildcat Ches					
Property Code Pro						roperty Name SCO "JX"			imber		
OCED N	0.		Operator Name YATES PETROLEUM CORPORATION					Elevation 3488			
					Surface Loc	ation					
UL or lot No.	Section	Township Range Lot Idn Feet fo			Feet from the	North/South line	Feet from the	East/Vest line	County		
Н	35	18S	25E		1500	NORTH	1200	EAST	EDDY		

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	infill Co	nsolidation (Code Or	der No.			<u></u>	
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

.0261	1500'	OPERATOR CERTIFICATION I haveby certify the the information contained herein is true and complete to the best of my knowledge and ballot
FEE Gushiae DA Com. #3	N.32*42'27.0" W.104*27'02.3"	Signature Ey Cowan Printed Name Regulatory Agent Title
7 180	FEE	April 20, 2001 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was platted from field noise of
,		actual surveys made by me or under my supervises, and that the same is true and correct to the best of my belief. 4/17/2001 Date Surveyed
		Signatura 12 Beal Professional Survices MEXICA STATE OF THE STATE OF

DISTRICT I 1886 E. Franch Lo., Hobbs, EM 28840 DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Ed., Astec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

FORM C~106
Revised March 17, 1999
Instruction on bank
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
		Wildcat Chester		
Property Code	Property Name	Well Number		
	RIO PENASCO "JX"	3		
OGRID No.	Operator Name	Elevation		
025575	YATES PETROLEUM CORPORATION	3488		

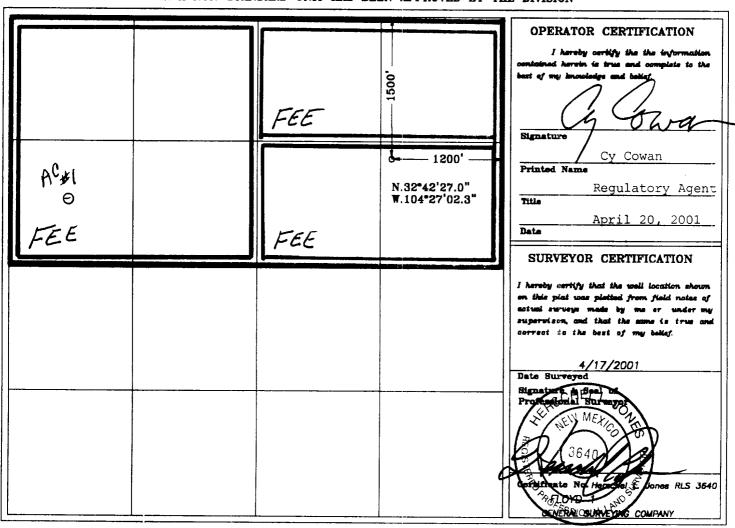
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
н	35	18S	25E		1500	NORTH	1200	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section Tow	nahip	Range Lot	ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infi	III Conso	lidation Code	Or	der No.			1	

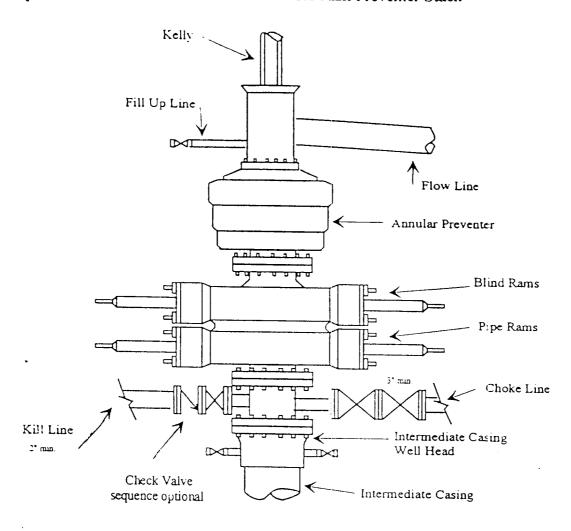
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

