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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

WELL APT NO. 30-015-31719
5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
7. Lease Name or Unit Agreement Name Yates AS Fee Com
8. Well No #6
9. Pool Name or Wildcat Wildcat Chester

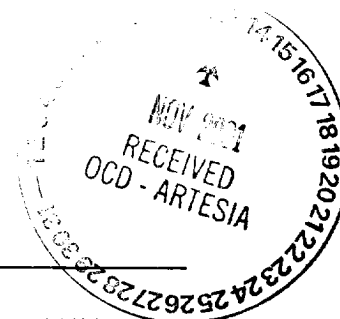
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4th., Artesia, NM 88210	
4. Well Location Unit Letter <u>K</u> : <u>1550</u> Feet From The <u>South</u> Line and <u>1600</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3464'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <u>Spud</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/24/01 Spudded starting hole with Auger Air 10:00 a.m. Notified OCD at 2:00 p.m. Contacted May Morgan 5/27/01. TD 40'. Moved in and rigged up. Welded conductor pipe. Resumed drilling at 6:30 p.m. 5/27/01. Rigged up & run casing. Ran 9 joints 13-3/8" 48# H-40 (401.23') casing, set at 396'. Texas Pattern Notched guide shoe set at 396'. Insert float set at 350'. Cemented with 450 sacks "C: 2/2% CaC1 (yld 1.34, wt 14.8). Pd 5:00 a.m.
5/28/01. Bumped plug to 500 psi. held O.K. Circulated 113 sacks. WOC. Cut off and weld on flow nipple. Drilled out at 12:30 a.m. 5/29/01. Reduced hole to 12 1/4" and resumed drilling TD 1214'. Running 9-5/8" casing. TD 12-1/4" hole at 12:45 a.m. 5-30-01. TOH with drill pipe and 6-1/4" drill collars. Rig up casers and ran 9-5/8" casing.



I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE <u>Erma Vazquez</u>	TITLE <u>Operations Techician</u>	DATE <u>11/8/01</u>
TYPE OR PRINT NAME <u>Erma Vazquez</u>	TELEPHONE NO <u>505-748-1471</u>	
APPROVED BY <u>[Signature]</u> DISTRICT II SUPERVISOR DATE <u>NOV 16 2001</u>		
CONDITIONS OF APPROVAL, IF ANY:		