

Revised  
9512

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

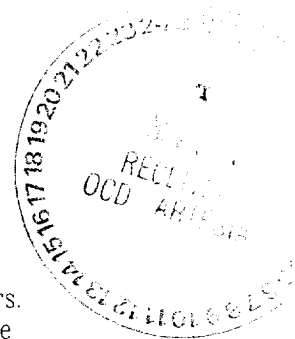
WELL API NO. <b>30-015-31719</b>	
5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
7. Lease Name or Unit Agreement Name  Yates As Fee Com	
8. Well No  #6	
9. Pool Name or Wildcat  Wildcat Chester	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4th., Artesia, NM 88210	
4. Well Location Unit Letter <u>K</u> : <u>1550</u> Feet From The <u>South</u> Line and <u>1600</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Detailed Casing Report: Ran 27 joints 9-5/8" 36# 8R J-55 ST&C with special clearance couplings (1218.73') casing set at 1214" with Texas Pattern Guide shoe. Insert float set 1167.22'. Cemented with 200 sacks "H" with 10% A-10-B + 1/4# cellocel + 10# LCM + 1% CaCl2 (wt 14.6, yld 1.52) and 200 sacks BJ Lite with 1/4# cellocel + 5# LCM + 12% CaCl2 (yld 1.98, wt 14.8). Tailed with 200 sacks "C" - 2% CaCl2 (yld 1.34, wt 14.8). PD at 6:30 a.m. 5-30-01. WOC 5 hrs. Spotted 50 sacks Class c + 4% CaCl2. Stopped pumping at 1:00 p.m. 5-30-01. WOC 3 hours. Ran 1" tagged cement at 567'. Spotted 50 sacks Class "C" with 4% CaCl2. Stopped pumping at 4:00 pm mst 5-30-01. WOB 2-1/2 hours. Tagged cement at 580'. Stopped 5 sacks Class "C" with 4% CaCl2. Stopped pumping at 6:30 pm 5/30/01. WOC 3 hours. Ran 1". Tagged cement at 505'. Spotted 50 sacks Class "C" with 4% CaCl2. Stopped pumping at 9:00 pm 5-30-01. WOC 2 3/4 hours. Tagged cement at 469'. Spotted 50 sacks Class "C" with 4% CaCl2. Stopped pumping at 11:45 pm 5-30-01. WOC 2-1/2 hours. Tagged cement at 469'. Spotted 35 sacks Class "C" with 4% CaCl2. Stopped pumping at 2:15 am 5-31-01. WOC 2 hrs. Spotted 50 sacks "C" + 4% CaCl2. Spotted 70 sacks "C" with 4% CaCl2. Circulated 10 sacks to pit. WOC 44.5 hours. Reduced hole to 8 3/4" and resumed drilling. Notified Phil Hawkins at OCD of cement and temperature survey. Reduced hole size to 7-7/8".



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Erma Vazquez</u>	TITLE <u>Operations Technician</u>	DATE <u>11/16/01</u>
TYPE OR PRINT NAME <u>Erma Vazquez</u>	TELEPHONE NO <u>505-748-1471</u>	
(This space for State Use) APPROVED BY <u>Jim W. Brown</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>DEC 02 2001</u>
CONDITIONS OF APPROVAL, IF ANY:		