

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  30-015-31719
5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
7. Lease Name or Unit Agreement Name  Yates AS Fee Com
8. Well No.  #6
9. Pool Name or Wildcat Wildcat Chester

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South 4th., Artesia, NM 88210	4. Well Location Unit Letter <u>K</u> : <u>1550</u> Feet From The <u>South</u> Line and <u>1600</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3464'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/16/01 - Rigged up Bull Rogers casing crew and run 5-1/2" casing. Ran 217 joints casing set at 9200'. 22 joints 5-1/2" 17# P110 SB (911.75') 3 joints 5-1/2" 17# J-55 SB (208.12) 1 joint 5 1/2" 17# P110 SB (20.85). 29 joints 5-1/2" 17# J55 Varn (1244.88') 148 joints 5-1/2" 15.5# J-55 varn (6311.55') 3 joints 5-1/2' 17# Varn (129.22). Float shoe set at 9198.33'. Bottom marker's set at 7672.26'. Centralizer's on joints #1,3,5,7,9,11,13,15,17,19,21,23,25,27, and 29. Cemented with 980 sacks 35-65-6 + 5# Celloflake + .5% FL-52 (yld 2. wt 12.4). Tailed in with 330 sacks 12:61:11 & 5# LCM + 3% KCL + 3% SMS (yld 1.61. wt 13.2). PD at 3:30 pm 6-16-01. Circulated 70 sacks. Rig released at 10:00 p.m. 6-16-01.



I hereby certify that the information above a true and complete to the best of my knowledge and belief.

SIGNATURE <u>Erma Vazquez</u>	TITLE <u>Operations Technician</u>	DATE <u>11/8/01</u>
TYPE OR PRINT NAME <u>Erma Vazquez</u>	TELEPHONE NO <u>505-748-1471</u>	
(This space for State Use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		