

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

WELL API NO. 30-015-31719
5. Indicate Type of Lease State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
7. Lease Name or Unit Agreement Name Yates AS Fee Com
8. Well No. #6
9. Pool Name or Wildcat Wildcat Chester

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL _____ GAS _____ WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER _____
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South 4th., Artesia, NM 88210
4. Well Location Unit Letter <u>K</u> : <u>1550</u> Feet From The <u>South</u> Line and <u>1600</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3464'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER <u>Production Casing</u> <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/16/01 Rigged up Bull Rogers casing crew and run 5-1/2" casing. Ran 217 joints casing set at 9200'. 22 joints 5-1/2" 17# P110 SB (911.75") 3 joints 5-1/2" 17# J-55 SB (208.12) 1 joint 5 1/2" 17# P110 SB (20.85). 29 joints 5-1/2" 17# J55 Varn (1244.88') 148 joints 5-1/2" 15.5# J 55 varn (6311.55') 3 joints 5-1/2' 17# Varn (129.22). Float shoe set at 9198.33'. Bottom marker's set at 7672.26'. Centralizer's on joints #1,3,5,7,9,11,13,15,17,19,21,23,25,27, and 29. Cemented with 980 sacks 35-65-6 - 5# Celloflake + .5% FL-52 (yld 2. wt 12.4). Tailed in with 330 sacks 12:61:11 & 5# LCM + 3% KCL + 3% SMS (yld 1.61, wt 13.2). PD at 3:30 pm 6-16-01. Circulated 70 sacks. Rig released at 10:00 p.m. 6-16-01.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erma Vazquez TITLE Operations Technician DATE 11/8/01
TYPE OR PRINT NAME Erma Vazquez TELEPHONE NO 505-748-1471

(This space for State Use)

APPROVED BY [Signature] **ORIGINAL SIGNED BY TIM W. GUM** DATE NOV 16 2001
DISTRICT II SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY