

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APIN
30-015-31719

5. Indicate Type of Lease
State ☒ FEE ☐

6. State Oil & Gas Lease No.
Fee

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
Yates AS Fee Com

2. Name of Operator
Yates Petroleum Corporation

8. Well No.
#6

3. Address of Operator
105 South Fourth Street, Artesia NM 88210

9. Pool Name or Wildcat
Penasco Draw
Wildcat Chester
Morrow

4. Well Location
Unit Letter K : 1550 Feet From The South Line and 1600 Feet From The West Line
Section 25 Township 18S Range 25E NMPM Eddy County

10. Date Spudded 5/24/01 11. Date T.D. Reached 6/14/01 12. Date Completed (Ready to Prod) 11/6/01 13. Elevations (DF & RKB, RT, GR, etc.) 3464' GR 14. Elev. Casinghead

15. Total Depth 9142' 16. Plug Back T.D. 9151' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled by 40-9142' Rotary Tools Cable Tools

19. Producing Interval (s), of this completion - Top, Bottom, Name 8980-9006' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CCL/CBL/GR Logs 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
20" 12 1/4" 13 3/8" 8.75" 9 1/2"	48# 36# 17#	40' 396' 1214' 9158'	17 1/2" 13 3/8" 9 5/8" 7 7/8"	Cement to surface 450 sks circ 925 sxs circ 1310 sks circ

AMOUNT USED
RECEIVED
OCD - ARTESIA

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	9172'	

26. PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)
8980-9006'=162 holes-6JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8980-9006' Acidized w/1000 gals 7.5% MSA

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. Or Shut-in)
7/6/01	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
7/7/01	24 hrs	17/64"		17	302	0	

Flow Tubing Press.	Casing Pressure	Calculated 21-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API
1660#			17	302	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Tested Witnessed By Sam Machuca

30. List Attachments
Deviation survey & logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Erma Vazquez Printed Name Erma Vazquez Title Operations Tech.

its, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and

				TOP	
TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
			San Andres	706	
			Glorieta	2067	
			Tubb	3670	
			Abo	4280	
			Wolfcamp	5676	
			Canyon	7610	
			Strawn	8162	
			Atoka	8598	
			Morrow	8850	
			Chester	9135	