7 Form 3160-5 (August 1999)

UNITED STATES

c/5/ FORM APPROVED

(August 1999)	EPARTMENT OF THE II		1301	M Gran	JISL Z d Aw Bx	OMB NO. I pires: Nover	1004-0135 nber 30, 2000	
RECENED A SUNDRY	NOTICES AND REPO		ills Arte	Sia. NM	8822P()	ar No. 20B		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 27985			
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. DENALI 33 1, 0			
2. Name of Operator Contact: BEV HATFIELD E-Mail: beverly_hatfield@eogresources.com					9. API Well No. 30-015-31723			
3a. Address P. O. BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 915.686.3689 Fx: 915.686.3765			10. Field and Pool, or Exploratory CEDAR LAKE; MORROW, EAST				
4. Location of Well (Footage, Sec., 1)	11. County or Parish, and State						
Sec 33 T17S R31E SWNW 1980FNL 660FWL					EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR	OTHER D	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
D Ni-Aire of Indone	☐ Acidize	☐ Deep	en	☐ Production	on (Start/Resu	ıme) [Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclama	lamation		Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recompl	omplete		Other	
☐ Final Abandonment Notice	☐ Change Plans		☐ Plug and Abandon		☐ Temporarily Abandon		Drilling Operations DRY HOLE P&A	
	Convert to Injection	☐ Plug		☐ Water Di	•			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 6-10-01 SPUD 14-3/4" HOLE;	ally or recomplete horizontally, and the will be performed or provide a operations. If the operation respondented the file inal inspection.)	give subsurface lo the Bond No. on a ults in a multiple d only after all re	ocations and meast file with BLM/BL/ completion or rece equirements, include	ared and true vert A. Required substantion in a ne ling reclamation,	tical depths of a sequent reports w interval, a Fo have been com	Il pertinent i shall be filed orm 3160-4 s spleted, and t	markers and zones. I within 30 days shall be filed once	
ECOOLITE, 2% CACL, 11.4 # 34 BBLS; CIRC OUT 52 SXS 6-16-02 RU & RAN IN 11" HO E FLAKE, 11.9 #/GAL, 2.46 '3 SX PP 2% CACL, 14.8 #/GAL 7-16-01 SPOTTED 310 SX CM BBLS;	TO PITS; ILE, 8-5/8" 32# J55 8RD C /SX, 548 BBLS; 200 SX P , 1.32 '3/SX, 60 BBLS; RA MT PLUG (9300-8800) PR	SG TO 4600'; P 2% CACL; N TEMP SUR	; CMTD W/120 14.8 #/GAL, 1.: RV: RUN 1" TO	0 SX INTERF 34 '3/SX, 48 E CMT TO SUI	ILL C 1/8# F BBLS; 250 RF:	POLE		
7-23-01 WORKING STUCK P. 7-26-01 RU HAL 1ST PLUG 1 51 SX 6780-6610; PERFD 460 PLUG 35 SX 577-477; 7TH 30 FOR FINAL INSPECTIO	01 SX 9636-9336 PERFD 00 4TH PLUG 51 SX 4600) SX 60' TO SURF; INST/)-4500; CIBP (@ 3580' 5TH P	LUG 70 SX 3	580-3380. 6	TH		
14. I hereby certify that the foregoing is	true and correct.							
Name (Printed/Typed) BEV HATFIELD			Title Sr. Regulatory admin.					
Signature 510 - 1016 Date 02/01/2002								
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE US	E			
Approved By			Title			Date		

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any departments or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-S 600-1 artesia LH Bev

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FEB 5. 2002 ney of the United

ALEXIS C. SWOBODA PETROLEUM ENGINEER