

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

ACCEPTED FOR RECORD

JUL 19 2001

ALEXIS C. SWOBODA
PETROLEUM ENGINEER #2

USA LC 028990(a)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Shugart West 24

Federal G #2

9. API Well No.
30-015-3174210. Field and Pool, or Exploratory Area
Shugart Bone Springs

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

KCS Medallion Resources, Inc.

3a. Address

7130 South Lewis, Ste. 700 Tulsa, OK 74136-5489

3b. Phone No. (include area code)

(918) 491-4137

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2440' FSL & 1550' FEL
Bottom Hole 3110' FSL & 1780' FEL
Sec24-T18S-R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Casing</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

6/17/01- MIRU Patterson #55. Spud 17-1/2" hole @ 2:00am.

6/18/01- Drill 17-1/2" hole to 630'. Ran 616' of 13-3/8" 72# N-80 BTC. S.A. 630'.

6/19/01- Cmt w/D.S. 262sks Class "H" w/3% D79, 1/4#per sack cello flake. Tail w/200sks class "C" w/2% CaCl-2, 14.8 ppg, 1.34yld, 6.30gal water per sack. Circ. 60bbls to surface.

6/20/01- Weld on 13-3/8" head N.U. B.O.P.E. test BOPE & csg to 1200 psi.

6/22/01- Drill 11" hole to 2800'. TD 2:00am.

6/23/01- Ran 8-5/8", 32# J-55 ST&C csg to 2803'. R.U. D.S. & cmt w/493sks "H", 2.3% D79, 1/4#per sack, 14.8ppg, 1.33yld, 14.14 gal/sk. Tail w/200sks "C" w/1% CaCl2-14.8ppg, 1.33ppg, 6.3gal/sk. Plug down 1:00pm. Circulated 145sks to surface. Mr. Gene Hunt present during cmt operation. Weld on & test 8-5/8" head. Test BOPE to 250 & 3000psi. Test csg to 1500psi.

7/05/01- TD 7-7/8" hole @ 8425' log CNL.G.R. & ran 5-1/2" csg 15.5#/17# w/D.V. tool @ 4306'.

7/06/01- R.U. D.S. & cmt 1st stage 345sks 50:50 Poz H w/2.5% salt, 2% gel, 0.2% F.L. mixed @ 14.2ppg, 1.36yld, 6.32 gal/sk. 2nd stage 300sks of 35:65 Poz w/5% salt, 6% gel, 12.2ppg, 2.26yld, 12.85 gal/sk. Tail w/50sks "H" w/1% CaCl2, 15.6ppg, 1.19yld, 5.21gal/sk. Release rig @ 6:00am.

7/11/01- Drill out D.V. tool. Test csg to 3000psi. OK. Ran CBL w/good bond to csg.

Completion Results to follow.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaye Alley

Title

Production Technician

Date 07/17/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED
2001 JUL 18 PM 12:52
BUREAU OF DISTRICT
FISHERY OFFICE