State of New Mexico District.I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources District II 811 South First, Artesia, NM 88210

Previous Operator Signature

District III

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

5 Copies

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<u>District IV</u> 1040 South Pachec	o, Santa Fe,	NM 87505									∐ AMEN	NDED REPORT
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				and Address							RID Number	
EOG Resour	ces, Inc						7277					
P.O. Box 22	267		<u> </u>				7377 Reason for Filing Code					
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4 API Number						5 Pool Name				KI 400		Pool Code
30-0 15 31783 TUR					DVD-004 #80.1	rang monage, neopones MODMI				96500		
7 Property Code						KEY TRACK; MORROW, NORTH 8 Property Name				86500 9 Well Number		
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l. Oil and	Gas Tra	ansporte	rs									
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²⁵ Spud Date 6/01	Size	-		V 11900	M 7115	11855	<u></u>		1		30	DHC, MC
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