Form 3160-5 (June 1990)

□ ITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons. FORM APPROVED
N.M. DIV-Distude Bureau No. 1004-0135
1301 W. Grand Avenue And Serial No.
Artesia, NM 88210NM 33437

SUBMIT IN TRIPLICATE Type of Well		SUNDRY NOTICES AND ot use this form for proposals to drill or Use "APPLICATION FOR P
Well Well Other Other Other Other Section Other Other	ATE 7. If Unit or CA, Agreement Designation	SUBMIT IN
Oil Well X Well Other 2. Name of Operator Mewbourne Oil Company Address and Telephone No. PO Box 5270, Hobbs, N.M. 88241 (505) 393-5905 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1170' FNL & 750' FEL Sec. 8 T-18S R-31E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER I TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Notice of Intent Recompletion New Com Subsequent Report Plugging Back Non-Rout Casing Repair Water Sh Tinal Abandonment Notice Altering Casing Non-Rout Other TD & running 5 1/2" csg Dispose Non-Rout Subsequent Report Dispose Non-Rout Non-Rout Non-Rout Subsequent Report Non-Rout Non		And and a first of the state of
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30. Address and Telephone No. PO Box 5270, Hobbs, N.M. 88241 (505) 393-5905 10. Field and F. North 1170' FNL & 750' FEL Sec. 8 T-18S R-31E 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER I TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent North Recompletion Norther TD & running 5 1/2" csg 13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any pridirectionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)* 7/29/01TD'ed 8 3/4" hole @ 11935'. Ran logs & ran 5 1/2" N,S & P casing to 11935'. Cemented in 2 stage. 1st stage: 1300 sks "H' Modified w/ FLA & salt. Mixed @ 13.2 #/g & yd @ 1.58 cf/sk. Circl 6 hrs. Circl 150 sl 2nd Stage: 1300 sks BJ' H' Lite w/ additives. Mixed @ 12.7 #/g & yd @ 1.85 cf/sk. Tailled w/ 200 sks "H' ne: 15.6 #/g & yd @ 1.18 cf/sk. Est TOC @ 3500'. DV Tool @ 8972'. ACCEPTED FOR RECORD	Fren 8 Federal Com #2	ne of Operator
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statements or representations as to any matter within its jurisdiction.