

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE**

(See c 1-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

USF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other **NMOCD**

2. NAME OF OPERATOR
Mewbourne Oil Company

ACCEPTED FOR RECORD

3. ADDRESS AND TELEPHONE NO.
PO Box 5270, Hobbs, New Mexico 88241. (505-393-5905)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
1170' FNL & 750' FEL Unit Letter A
At top prod. interval reported below
Same
At total depth
Same

NOV - 5 2002
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPURRED
06/16/0116. DATE T.D. REACHED
07/29/0117. DATE COMPL. (Ready to prod.)
09/14/0218. ELEVATIONS (DF, RKB, RT, GE, ETC.)*
3706' GL19. ELEV. CASINGHEAD
3706'20. TOTAL DEPTH, MD & TVD
11935'21. PLUG, BACK T.D., MD & TVD
1160022. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BYROTARY TOOLS
All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Strawn
10692-10884'25. WAS DIRECTIONAL
SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL, DN, Sonic & CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	625'	17 1/2"	300 sks Lite & 200 sks 'C'	Circl 103 sks
9 5/8" J & N	40#	4486'	12 1/4"	1300 sks Lite & 650 sks 'C'	Circl 10 sks
5 1/2" N,S & P	17#	11935'	8 3/4"	1300 sks Lite & 1500 sks 'H' tail.	ETOC @ 3500'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10415	10398

31. PERFORATION RECORD (Interval, size and number)

10692-10884'. 101'. 1 SPF. 188-.43" diameter holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10692-10884	None

33. * PRODUCTION

DATE FIRST PRODUCTION 09/14/02		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/06/02	HOURS TESTED 24	CHOKE SIZE 8/64"	PROD'N FOR TEST PERIOD →	OIL—BBL. 336	GAS—MCF. 907	WATER—BBL. 0	GAS-OIL RATIO 2699
FLOW. TUBING PRESS. 2740	CASING PRESSURE 100	CALCULATED 24-HOUR RATE →	OIL—BBL. 336	GAS—MCF. 907	WATER—BBL. 0		OIL GRAVITY-API (CORR.) 47

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Mackey35. LIST OF ATTACHMENTS
C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE N.M. Young, District Manager

DATE 10/24/02

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing artesian pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Sand	4492'	4492'
Bone Spring	5122'	5122'
Wolfcamp	9112'	9112'
Strawn	10478'	10478'
Atoka	11060'	11060'
Morrow	11557'	11557'
Barnett	11847'	11847'
Chester	11893'	11893'

38. GEOLOGICAL MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH