

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. Div-Dist 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
Bureau of Land Management  
Form No. 1004-0135  
Expires March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102-1405 405-228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL, Sec 11-18S-24E, Unit P

NM-9538

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Southern Cross 22 Fed Com #1

9. API Well No.

30-015-31795

10. Field and Pool, or Exploratory Area

Antelope Sink N. Morrow

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/7/01 TIH w/1 11/16" shogun strip gun. Perf Strawn sand from 7888' - 7896' w/4SPF .35 EHD, 33 holes

7/9/01 Acidized w/1500 gal 7 1/2% NeFe acid.

7/12/01 TIH w/4 1/2" CIBP Set @ 7850' Perf Cisco formation from 6797' 6882, w/2SPF .35 EHD, 38 holes.

7/15/01 Acidized perms w/3000 gal 15% NeFe acid.

7/19/01 RIH & dumped 35' cement on CIBP @ 7850', RIH & set 4 1/2" CIBP @ 6750'. Perf Cisco Lime from 6496' - 6524 w/2SPF .EHD, 28 holes. PU & MU 4 1/2" Model R pkr, 2 3/8" SN. RIH w/195 jts 2 3/8", N-80 tbg to 6315'.

7/20/01 RIH w/tbg & pkr to 6416'. Acidized perms w/4200 gals 15% NeFe.

9/11/01 Hung well on production.

14. I hereby certify that the foregoing is true and correct

Signed

Karen A. Cottom

Title Engineering Technician

Date October 3, 2001

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED  
2001 OCT -9 AM 9:25  
BUREAU OF PRISONS  
ROSNELL OFFICE