

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

OIL IS.
N.M. DIST. 2
DESIGNATION AND SERIAL NO.
1001-9558

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

BQ15W. Grand Avenue
Artesia, NM 88210

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P.						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512						8. FARM OR LEASE NAME, WELL NO. Southern Cross 11 Fed Com #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FEL At top prod. interval reported below At total depth Penasco Draw Permo Penn						9. API WELL NO. 30-015-31795	
14. PERMIT NO.						DATE ISSUED	12. COUNTY OR PARISH Eddy
15. DATE SPUDDED 6/6/01						16. DATE T.D. REACHED 6/24/01	13. STATE NM
17. DATE COMPL. (Ready to prod.) 7/30/01						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3687', KB 3701, DF 3701	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8610'		21. PLUG, BACK T.D., MD & TVD 6750'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6496' - 6524' Cisco Lime	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Compensated Sonic GR, Platform Express Three Detector Litho-Density Compensated Neutron GR, Platform Express Azimuthal Laterolog MicroCFL GR		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8" J-55		32#		1230'		12 1/4"	
4 1/2" N-80		11.6#		8610'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		6315'		6416'			
31. PERFORATION RECORD (Interval, size and number)							
7888' - 7896' Strawn Sand (33 holes, 4SPF, 35 EHD) BELOW CIBP @ 7850'							
6796' - 6882' Cisco (38 holes, 2SPF, 35 EHD) BELOW CIBP @ 6750'							
6596' - 6524' Cisco Lime (28 holes, 2SPF, 35 EHD)							
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7888' - 7896'				1500 gal 7 1/2" NeFe			
6796' - 6882'				3000 gal 15% NeFe			
6596' - 6524'				4200 gal 15% NeFe			
33.* PRODUCTION							
DATE FIRST PRODUCTION 9/11/01		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/15/01		HOURS TESTED 24		CHOKE SIZE 17/64		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS. 375		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL. 0	
						GAS-MCF. 304	
						WATER-BBL. 3	
						OIL GRAVITY-API (CORR.) 60	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Danny Hokett	
35. LIST OF ATTACHMENTS Deviation Survey, Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED *Karen Cotton*KAREN COTTOM
TITLE ENGINEERING TECHNICIAN

DATE October 3, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

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FOSMELL OFFICE