State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104

Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980

District III

PO Drawer DD, Artesia, NM 88211-0719

2040 South Pacheco

Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

5 Copies

District IV		ztec, NM 87410 nta Fe, NM 875			Santa F	e, NM	87505				AMENDED REPORT	
I.		UEST FOR		WABL	E AND AU	THOR	IZATI(ON TO	O TRAN	SPORT		
			Name and A	· · · · · · · · · · · · · · · · · · ·	-					GRID Number		
		on SFS Opera	-					20305				
		. Broadway, S						Reason for Filing Code				
4 A Dr 1	OKIa Number	homa City, O	X 73102-8260				L	NW SI				
	Number)-015-31	806	° Pool Name Cedar Lake (Morrov				ow Cas)	w Cos)			Pool Code	
	erty Code	.000	⁸ Property Name								⁹ Well Number	
	28024					r 31 Fede					3	
II. ¹⁰ Su	rface L	ocation										
UI or lot no. Section Township			Range	Lot.Idn	North/Sc	North/South Line Feet from the E			East/West Line County			
Unit H	31	T17S	R31E		1980'	N	orth	6601	E	ast	Eddy	
" Bo	ttom H	ole Locati	on									
UI or lot no.	Section	Township	Range	Lot.ldn	Feet from the	North/So	uth Line	Feet fr	om the Ea	st/West Line	County	
12 Lse Code	13 Produc	cing Method Cod	le	14 Gas Conne	ection Date	15 C-129 Pe	ermit Numb	oer	¹⁶ C-129 Effe	ctive Date	¹⁷ C-129 Expiration Date	
<u> </u>					<u></u>			_				
	ind Ga	s Transpo	rters									
	sporter			¹⁹ Transporte		²⁰ POD		²¹ O/G	²² POD ULSTR Location			
OGRID			and Address							and Description		
						ŀ			G			
										Section	O-35-17S-27E	
									0			
										Section	O-35-17S-27E	
			• • •	<u>-</u>								
										156	7097	
									İ	3456	O Fig.	
										A		
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IV. Prod		Water									ENED CIA 3	
,	²³ POD			POD ULSTR Location and Description								
			Section	POD ULSTR Location and Description Section O-35-17S-27E								
		etion Data								1 4		
25 Spud Date		26 Ready Da	ate	27 TD		²⁸ PB	TD		29 Perforation	s	³⁰ DHC, DC, MC	
8/13/01 11/2					11,	,850' 11,462' -						
³¹ Hole Size			32 Casing &		33 Depth Set			³⁴ Sacks Cement				
17 1/2"				13		520'			782 sx Circ 230 to pit 1830 sx circ 420 to pit			
12 1/4" 7 7/8"				<u>8 5</u> 5 1		3920' 11,875'			2095 sxTOC2916'			
	/ //6		1	5.		11,8/5				95 8X 1 O C 29 1 0		
				2		11,599'						
VI. Well	Test I)ata			5/0	<u> </u>		11,577				
	New Oil		Delivery Da	te	37 Test Date		30 Test Lei	n a th	39 TY	og. Pressure	40 Csg. Pressure	
Bute New Oil		Gas .	belivery bu		1	SI		24		Tog. Tressure		
⁴¹ Choke Size			⁴² Oil		43 Water		44 Gas		1	⁴⁵ AOF	46 Test Method	
⁴⁷ I hereby certify	y that the r	ules of the Oil, C	onservation	division hav	e been complied	· II · · · · ·						
		tion given above			-		C	OIL CO	NSERVA	TION DIVI	SION	
knowledge and	belief.	$A \sim$, /	·		_					
Signature:		f firen	COST	WW		Approve	d by:	bcon	d Cn	ly - We	111 needs	
Printed Name:	/	Karen Cotto	m				Title: To be Page				A- Well needs	
Title:		Engineering	Tech		Approva	Approval Date:				MD - 6 200		
Date:	02/26/	/02	Phone:	(405) 22	8-7512							
If this is a	change of	operator fill in th	e OGRID n	umber and na	ame of the previo	ous operator						
											· · · · · · · · · · · · · · · · · · ·	
	Previous	Operator Signatu	ıre			Printed Nar	ne			Title	Date	
				<u> </u>							· · · · · · · · · · · · · · · · · ·	